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- Elle	ased-		
FILE NOTATIONS			/
Entered in NID File	annun an Armanananin in	Checked by Chief	
Entered On S R Sheet	<u> </u>	Copy NID to Field Office	K
Location Map Pinned	***************************************	Approval Letter	AK
Card Indexed		Disapproval Lotter	*********
1 W R for State or Fee Land	Ağıiğittiti		
COMPLETION DA	Ĭλ:		
Date Well Camplete	1 1/2 - 1-1-1	Location Inspected	فقيب وودود
and August	No. 1.	Pa	

Fond released State of Fee Land 6W____ OS___

LOGS FILED Driller's Leg.

Electric Logs (No.



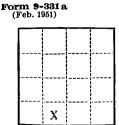
Cary 4. X. E.

Budget Bureau No. 42-R358.4.

Form Approved.

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U-013734 Lease No.



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	X	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		

			March		. 19. 64
Upper Valley Unit Well No. 3 is located	732 ft.	from $\frac{\mathbf{x} \mathbf{X} \mathbf{X} \mathbf{X}}{ \mathbf{S} }$ line an	2/24 d nd 536 ft. fro	m lime of sec.	13
NESE 5W/4 Section 13 (4 Sec. and Sec. No.)	36 8	(Range)	S.L.M. (Meridian)	W	
Un-named Kaibab		Carfield		Utah	
(Field) g round .	•	unty or Subdivision)		(State or Territory)	

The elevation of the describe have above sea level is 7659 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Drlg 24" hole to 60'. Set 60' 20" 52.73% conductor pipe. Drld 12-1/4" hole to 2000' and ream to 17-1/2". Set 10-3/4" casing, 48%, at 2000'. Drill 8-3/4" hole to 6565, set 7' 23% casing. Drlg 6565-7350 6-1/4" hole. Num IES, Gamma Ray Sonic and Formation Density logs. Run rods and tubing and potential test.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced. Company Tenneco Oil Company Address P. O. Box 1714 Original Signed By Durango, Colorado J. H. Watkins Title District Office Supervisor

TOWNSHIP 36 SOUTH

> 12 13

18

NGE **EAST**

UNSURVEYED)

2640.7

RANGE 2 EAST (SURVEYED)

THE SECTION LINES AND SUBDIVISION LINES IN THIS AREA ARE TENTATIVE LOCATIONS PENDING COMPLETION OF THE OFFICIAL PUBLIC LAND SURVEY.

CERTIFICATE

STATE OF UTAH COUNTY OF SEVIER

I HEREBY CERTIFY THAT THE ABOVE IS A TRUE AND CORRECT PLAT OF A SURVEY MADE UNDER MY DIRECTION ON FEBRUARY 18 AND 19, 1964, FOR TENNECO OIL COMPANY TO DETERMINE THE LOCATION OF A PROPOSED OIL WELL TO BE KNOWN AS TENNECO UPPER VALLEY UNIT NO. 4; BAID LOCATION BEING 732.1 FEET NORTH OF THE SOUTH LINE AND 516.3 FEET WEST OF THE EAST LINE OF THE SOUTH-EAST QUARTER OF THE SOUTHWEST QUARTER OF SECTION 13, TOWNSHIP 36 SOUTH, RANGE 1 EAST, SALT LAKE BASE AND MERIDIAN, IN GARFIELD COUNTY, UTAM.

DATED FEBRUARY 21, 1964

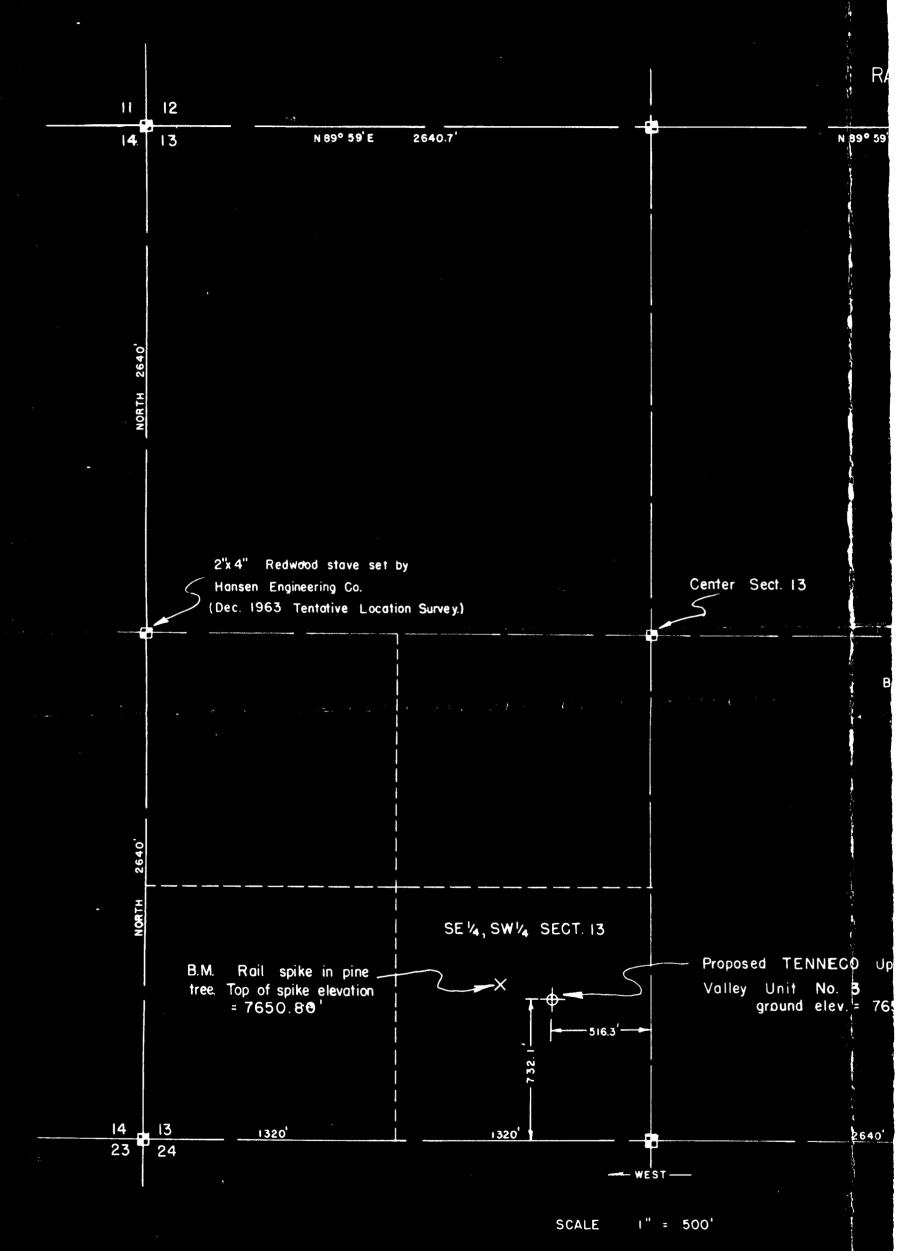
13 18

PUBLIC LAND SURVEY PLAT

had Chanse PROFESSIONAL ENGINEER & LAND SURVEYOR UTAH LICENSE No. 1138 RICHFIELD, UTAH

ss Cap Survey Marker

(1922 Survey)



610

Japy H. Y. E.

P

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Ut a h	Cou	nty Ga	rfield		. Field or	Lease!	Jpper V	Valley Unit
The						d production	on (includ	ling drill	ing and producing wells) for
•							_	_	
_						_	any	l'enneco	Oil Company
************		Dura	mgo, Col	orado	*************	Signed		- Sea	D.L.Erskine
Phone	•	247-	5494	•••••		Agent	's title	Produc	tion Clerk
State Lea	ase No		Fede	ral Lease	No. U-0	19379	. Indian L	ease No.	Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; is of Gas; and Gas-Oil Ratio Test)
			ver Valle 3	y (Ind	K			No. of Days Produced	
Sec. 13 SE SW	36S	1E	3	-	-	-	-	-	Spudded 4-20-64. 1429, lost circ.
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			:						

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift
SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

		<i></i>	0. Bex 1	714		Compa	ny 🏗	maeco.	OIL Company
		Bur	rango, Co	i		Signed		We.	A. O.L. Brakine
Phone	•••••	247	r-9494			Agent'	s title	rodusti	on Clerk
State Lea	se No		Fede	ral Lease			. Indian I	ease No.	Fee & Pat.
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dril Date & Conten	REMARKS ling, Depth; if shut down, Cause Results of Water Shut-Off Test ts of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced	
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E SV	368	1	3	•	•	A COMPANY OF A COM		e constitue de la constitue de	Special 4-20-64, 1429', lost cipe
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NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead

GI-Gas Injection TA-Temp. Aban.

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

The following is a correct report of operations and production (including drilling and producing wells) for the production of the producti		State	Utah	Cou	inty	artie).	<u> </u>	Field or	Lease	gper !	falley that
Agent's address Signed Agent's title Agent's title Lease No. Federal Lease No. Federal Lease No. Federal Lease No. Sec. & Twp. Range Well No. Status Bbls. Water Bbls. Gas MCFs (If drilling, Depth; if shut down, Cause; Contents of Gas; and Gas-Oil Ratio Test) No. of Days Produced		The	followir					l productio	on (inclu	ding d ri l	ling and producing wells) for
Phone Agent's title B-01373 State Lease No. Federal Lease No. Federal Lease No. Federal Lease No. Sec. & Twp. No. Well Status Dist. Water Bibls. MCF's Date & Results of Water Shur-Off Test; Contenns of Gas; and Gas-Oil Ratio Tear) No. of Days Produced 17 3470 st., ah. Lease Status Dist. 18 3 3470 st., ah. Lease Status Dist. 19 3470 st., ah. Lease Status Dist. No. of Days Produced		***************************************									
Phone State Lease No. Federal Lease No. Hell State Lease No. Fee & Pat. Sec. & Twp. Range No. Oil Bbls. Bbls. MCF's (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) No. of Days Produced		Agent's	address							L	
Sec. & Twp. Range Well No. Seatus Bbls. Water Bbls. Gas MCF's Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) No. of Days Produced 13 36 18 3 18 3 18 3 18 3 18 3 18 3 18 3		************				2440	<u></u>	_		1/	•
Sec. & Twp. Range Well No. Status Oil Water Bbls. Water Bbls. (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) No. of Days Produced 3470' 24, 2h. Lest eire.		Phone	•••••	247-9	1494			Agent'	s title	Produc	rtien Clark
No. Oscarus Bbls. Bbls. MCF's (If drilling, Depth; if shut down, Cause; Date & Results of Water Shut-Off Test; Contents of Gas; and Gas-Oil Ratio Test) No. of Days Produced 13 3470' s.d. s.h. Lost elre.		State Le	ase No		Fede	eral Lease	No. U-01	9379	. Indian L	ease No.	Fee & Pat. 🗆
Days Produced 368 18 3 Lest eire.		Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	(If dri Date & Conter	lling, Depth; if shut down, Cause; Results of Water Shut-Off Test:
See 18 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -										Days	
See 18 3 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -	See	_13	-								
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				<u> </u>							

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

oper ila

Form 9-331 a (Feb. 1951)

x

(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Budget Bureau No. 42-R358.4. Form Approved.

Land Office Salt Lake City

Lease No. 019379

Unit Upper Valley

pper Valley Unit is located 732 ft. from \(\frac{1}{5} \)	June 4 , 19
pper Valley Unit ell No. 3 is located 732 ft. from \(\frac{1}{2} \)	June 4 , 19
opper Valley Unit ell No. 3 is located 732 ft. from S	,
W/4 Section 13 (½ Sec. and Sec. No.) Deer Valley Unit (Field) Ground level e elevation of the present above sea level is	ision) (State or Territory)
DETAILS O	
ate names of and expected depths to objective sands: show sizes, weigh	hts, and lengths of proposed casings; indicate mudding jobs, cen
ing points, and all other im	portant proposed work)
an and cemented intermediate casing as	IOTTOAR:
Ran 88 jts (3207') 10-3/4" OD, $51\#$ et at 3225'. Cemented with 236 sx ceme	and 45.5#, N-80 and J-55 casing and

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Tenneco Oil Company

Address P. Q. Rox 1714

By J. H. Watkins

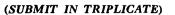
Title District Office Supervisor



Googs here

Form 9-331 a (Feb. 1951)

X



UNITED STATES **DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY**

Budget Bureau No. 42-R358.4.

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Jana	Omce	 				
		-				

019379

Leas	No.	 			
Unit		 Upp	er	Valle:	y

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS.	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL.	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

							June		19.64
Upper Well No.	Vallay 3	init is located	732 f	ft. from	$\begin{cases} \mathbf{S} \\ \mathbf{S} \end{cases}$ line	2/3-/1 and 26 ft	ft. from line	line of	sec. 13
6W/4	Section	13	36	8	1 1	3.1.1	M.		
(34	Sec. and Sec.	No.)	(Twp.)	()	Range)	(Meridia	n)		
jpper	Valley	anit		Gar	rield			Utah	
	(Field)			(County or	Subdivision)		(St	ate or Territory)	
The elev	ation of t	ground le	rvel ≸abov	e sea leve	_{el is} 76	59 ft.			

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Ran and cemented conductor and surface pipe as follows:

Ran 2 jts (43') 20" OD, 52.73%, PE conductor pipe and set at Cemented with 5-1/2 yards cement.

Ran 43 Jts (1313') 13-3/8" OD, 484, H-40 casing and set at 1330'. Comented with 900 cubic feet cement. Cement circulated to surface. WOC 24 hours.

I understand	I that this plan of work must receive approval in writi	ing by the Geological Survey before operations may be commenced.
Company	Tenneco Oil Company	
Address	P. C. Box 1714	
	Durango, Colorado	By Monte Electron Robert L. Siverson
***************************************		Title District Production Superintendent

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

	ng is a co	rrect repor	rt of oper	ations and				
······································	Des	engo, C	olorede	L	Signed	1 DJ	Eps	chine D. L. Broke
				U-01	3734		Lease No.	REMARKS
							Date & Content	lling, Depth; if shut down, Cause; Results of Water Shut-Off Test; its of Gas; and Gas-Oil Ratio Test)
368 368	1E	regeneral de entre d En la companya de la companya de entre de ent	· · · · · · · · · · · · · · · · · · ·	6195 interpolicy described	estable assembly to a	al the constant with the look	et resource and a second	6745' 6226.
								5 Million Contraction of the Con
					,			
	followir address	address Twp. Range	address P. O. Box. Twp. Range Well No.	following is a correct report of oper 19.63 address	following is a correct report of operations and 19.64. address Bare 1714 ase No. Federal Lease No. 1861 Twp. Range Well Status Oil Bbls.	following is a correct report of operations and productions. 19.64. address	following is a correct report of operations and production (included and production (included and production) and produ	following is a correct report of operations and production (including dril 19.64). address

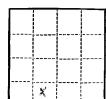
NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.



Form 9-331 a (Feb. 1951)



(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form Ap		• 42-R35	8.4.
Land Office	Salt	Lake	City
Lease No	0193	19	
	E Transmiss	- Unit	in to

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATE	R SHUT-OFF	3
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOO		_ I
NOTICE OF INTENTION TO TEST WATER SI	HUT-OFF	SUBSEQUENT REPORT OF ALTER		
NOTICE OF INTENTION TO RE-DRILL OR F	REPAIR WELL	SUBSEQUENT REPORT OF RE-DE		
NOTICE OF INTENTION TO SHOOT OR ACI	DIZE	SUBSEQUENT REPORT OF ABANI		
NOTICE OF INTENTION TO PULL OR ALTER	R CASING	SUPPLEMENTARY WELL HISTOR		, ,
NOTICE OF INTENTION TO ABANDON WELL				
(INDICATE AE	BOVE BY CHECK MARK NATU	RE OF REPORT, NOTICE, OR OTHE	R DATA)	
			J uly 13	. 19 6
Opper Valley Unit	ZO XXXX	MX 67.6		•
ell No. 3 is located	· ·	Tine and ft. fi	om will line of sec.	13
5%/4 Section 13		a.L.M.		
(% Sec. and Sec. No.)	(Twp.) (Range	, , , , , , , , , , , , , , , , , , , ,	Stah	
(2 sec. and sec. No.) Upper Valley Unit (Field)	(County or Subd	Capa- Jane	(State or Territory)	
ground le	` •	•	(State of Lettivoly)	
ne elevation of the dei New 160	er above sea level is	7659 ft.		
		OM 1110 D-1		
	DETAILS (
ate names of and expected depths to obje	ctive sands; show sizes, wei ing points, and all other ir	ghts, and lengths of proposed camportant proposed work)	sings; indicate mudding job	s, cement
Rea and cemented cesting	liner as follo	WB:		
San 105 jts 7-5/8" 00 2 set at 6546'. Camented	6.4% N-80 and J with 200 ax ce	-55 LTMC and STMC ment. VOC 24 hour	ceaing ani s. Pressure	
tested liner.				
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I understand that this plan of work mus	t receive approval in writin	g by the Geological Survey befo	re operations may be comme	enced.
Sameon MI Co.		g by the Geological Survey befo	re operations may be comme	onced.
	obach	g by the Geological Survey befor	re operations may be comme	onced.
ddress P. O. Fox 1714	abara.	g by the Geological Survey before	re operations may be comme	enced.
ompany Connect Oil Co	abara.	By	re operations may be comme	enced.
ompany P. O. Par 1714	abara.	By Trains	coperations may be comme	erson

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

State	Utah	Cou	nty G	erfield		Field or	Lease	Upper Valley Un	<u>is</u>
The	followin			. Seria		d production	on (inclu	ding drilling and produ	icing wells
					-				
Agent's	address .	P _*). Best 1	73.4	······································	Compa	any	Femnes Oll Compa	
	•••••	Pear	mgo, Co	lerede	•••••	Signed		Nielola	E.C. Me
Phone	••••••	247	5191			Agent	's title 🎩	r. Production Cla	rit.
State Lea	ase No		Fede	eral Lease	No	••••••	. Indian I	ease No.	Fee & P
Sec. & 1/4 of 1/4	Twp.	Range	Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	REMARK (If drilling, Depth; if sh Date & Results of Wate Contents of Gas; and Ga	ut down, Ca r Shut-Off
						,		No. of Days	
	- 364	11	and the same of th		lys6	The state of the s	TO THE PERSON NAMED OF THE	20-01-01-01-01-01-01-01-01-01-01-01-01-01	
- 57	303	15		-	-	***************************************		CONTROL OF THE PROPERTY OF THE	Security Section (No. 14) and section (Trapped Section 2) and
								Medente	
			`				Sec. Acr. 2		

NOTE: Report on this form as provided for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

Capy Ale

Form OGCC 4

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

Salt Lake City 14, Utah

REPORT OF OPERATIONS AND WELL STATUS REPORT

									alley Unit ling and producing wells) for
						P			
Agent's	address .	P. 0	. Box 17	14					o Oil Company
		Dura	ngo, Col	orado		Signed	HC	Mu	hole H.C. Nichol
Phone		247-	5494		••••	Agent'	s titles	er. Pro	duction Clerk
State Lea	ase No		Fede	ral Lease	No		. Indian L	ease No.	Fee & Pat. [
Sec. & 1/4 of 1/4	Twp.	Range	ge Well No.	*Status	Oil Bbls.	Water Bbls.	Gas MCF's	Date &	REMARKS ling, Depth; if shut down, Cause; Results of Water Shut-Off Test; ts of Gas; and Gas-Oil Ratio Test)
								No. of Days Produced	
c. 13 SW	36s	1E	3	-	-	-	-	-	68081. Testing
					,				
					<i>†</i>				
		i e							

NOTE: Report on this form as provided

for in Rule C-22. (See back of form.)

FILE IN DUPLICATE

*STATUS: F-Flowing P-Pumping GL-Gas Lift SI-Shut In D-Dead GI-Gas Injection TA-Temp. Aban.

XI



TENNECO OIL COMPANY - P. O. BOX 1714 - 835 SECOND AVENUE - DURANGO, COLORADO

August 21, 1964

U. S. Geological Survey 8416 Federal Building 125 South State Street Salt Lake City, Utah

Gentlemen:

Enclosed are copies of USGS Form 9-330, Well Completion Report, with copies of the logs. It is requested that all information be held confidential.

Yours very truly,

TENNECO OIL COMPANY

Original Signes by:
J. H. WATKINS

J. H. Watkins District Office Supervisor

:bjo

Page

Encl.

cc: Utah Oil & Gas Conservation Commission

ULLITED STATES SUBMIT IN DE

SUBMIT IN DUPL. .TE*

Form approved. Budget Bureau No. 42-R355.5.

OLALIE		, , , , , ,	
DEPARTMENT	OF	THE	INTERIOR
GEOLOG	ICAL	SURV	/FY

(See other instructions on reverse side)

		Budget Bure	au N	o. 42-µK3	6.66
5	TRACE	DESIGNATION	AND	SERIAL	NO

		GEOL	OGICA	AL SURV	EY				U-0193			
WELL CO	MPLETION	I OR I	RECON	APLETION	N REPO	ORT AN	ID LO	G *	6. IF INDIAN	, ALLOT	TTEE OR TR	IBE NAME
1a. TYPE OF WEI	LL: 01	r 🗀	GAS WELL	7 7	Other				7. UNIT AGR	EEMENT	NAME	
b. TYPE OF COM		ELL CK	WELL _	J DR¥ L	_ Other	·			Upper	. Val	lev	
NEW WELL	work DE	EP-	PLUG BACK	DIFF. RESVR.	Other				8. FARM OR			
2. NAME OF OPERAT			BACK =									
	_								9. WELL NO.			
3. ADDRESS OF OPE	Oil Comp	МУ							3			
P (1 F	20v 1714	Darrana	o. Col	orado					10. FIELD A	ND POOL	, OR WILDO	AT
P. O. F 4. LOCATION OF WE							nts)*		Upper 11. Sec., T.,	/alle	y Kaib	a b
At surface	i/4 Section	n 13,	T. 36	S., R. 1	E., S	B.L.M.			11. SEC., T., OR AREA	R., M., (OR BLOCK AN	ID SURVEY
	terval reported b										3., R.	1 E.,
At total depth	12.75' no	rth an	a 33.6	41" west	of st	urface			s.L			
	location			14. PERMIT	NO.	DATE	ISSUED		12. COUNTY PARISH	_	13. STA	
									Garriel		ELEV. CASIN	tan GHEAD
5. DATE SPUDDED	16. DATE T.D.		17. DATE			18. ELF			T, GR, ETC.)*	10. 1	MET. CASI	
4-20-64	7-4-64			7-19-64		COMBI	7659'		ROTARY TO	DLS	CABLE	TOOLS
20. TOTAL DEPTH, MD	& TVD 21. PI	JUG, BACK	r.D., MD &	TVD 22. IF	MULTIPLE W MANY*	COMPL.,		LLED BY	0 - 68		_	
6808 24. PRODUCING INTE		e couple	TION TOD	POTTOM NAM	E (MD AN	n TVD)*		<u>→ </u>	0 - 00		5. WAS DIRE	
24. PRODUCING INTE	KVAL(S), OF THE	S COMPLE		, bollom, nam							SURVEY M	MADE
Tid wandara	ap-Kaibab	6635	-6808								Yes	,
26. TYPE ELECTRIC										27. W	AS WELL C	ORED
IES, Gamma			nation	Density	Log					•	No	
28.	1111/ 100021	,		NG RECORD		ll strings set	in well)					
CASING SIZE	WEIGHT, LE	3./FT.	DEPTH SE		HOLE SI			MENTING	RECORD		AMOUNT	PULLED
20"	704	į.	54	•	24"		5-	1/2 y	ards		0	
13-3/8"	484	Į	1330		17-1	/2"	900	cu.	st.		0	
10-3/4"	51# & Î	5.5#	3225	•	12-1	/4"	236	8X			0	
7-5/8"	26.1	#	6646	•	9-5	/8") ax	TIPING PRO	IOD D	0	
29.	<u></u>		RECORD	. · 			30.		DEPTH SET (PACKER S	ET (MD)
SIZE	TOP (MD)	-	M (MD)	SACKS CEMEN	SCI	REEN (MD)	SIZE		<u> </u>		The Bar	
7-5/8"	3165	_ 60	546	200 s	K		2-7/	<u> </u>	6506			
31. PERFORATION RE	ECORD (Interval,	size and 1	number)	<u> </u>	32	. А	CID, SHO	r, fract	URE, CEMEN	T SQU	EEZE, ETC	5.
					Di	EPTH INTERV	AL (MD)	AM	OUNT AND KI	ND OF	MATERIAL U	SED
Open Hole	Completion	en.				6762		C	Op and o	41		
						010m		_				
									<u> </u>			
33.*				Flowing, gas li	PRODUCT		tune of m	(m n)	1 WELL	STATE	S (Produci	na or
DATE FIRST PRODUC	TION PRO			riowing, gus ii	iji, pumpi	ny—size unu	type of pa	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	sh	ut-in)	_	
7-19-64	HOURS TESTE		OKE SIZE	PROD'N. F	08 01	L—BBL.	GASN	ICF.	WATER—BI	roduo	GAS-OIL RA	ATIO
DATE OF TEST		ļ		TEST PER		508		None	Trace		26	0
8-2-64 FLOW, TUBING PRESS.	. + CASING PRESS	RURE CA	LCULATED	OIL-BBL.		GAS-MCF	:	WATER-		·	RAVITY-API	
			HOUR RAT		- / /	Non		TY	race		26° /	
34. DISPOSITION OF	GAS (Sold, used.	for fuel, ve	ented, etc.		<u> </u>		-		TEST WITN	'		
None												
35. LIST OF ATTAC									·			
36. I hereby certif	y that the foreg	oing and	attached i	nformation is	complete	and correct	as determi	ned from	all available	records	8	
	ginai Signed			, . MTM= T			dan Orr		DATE	ne. 🙎	3-21-64	
SIGNED	H. WATKINS	J.	H. Wat	kins TITLE		st. Off	+44 OU	A-1.4.7.				
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INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	NAME		TO	OP
traight						MEAS. DEPTH	TRUE VERT. DEPT
Cliffs Propic Dakota Summerville	Surface 680 1250 1493		No DST's or Cores 3160-5270 Navajo Formation, water	None	. •		
entrada Carmel	1640 2625		6646-TD, open hole, swabbed 508 BO/12 hrs.	·			
Mavajo Chinle Konekopi	3160 5270 5850			·			
Timpoweap- Kaibab	6635				40	6 .	
,						6 2 4 1964	
			*				

U.S. GOVERNMENT PRINTING OFFICE: 1963-O-683636

March 8, 1965

Tenneco Oil Company P. O. Box 1714 Durango, Colorado

Attention: Mr. J. H. Watkins, Dist. Office Supervisor

Re: Well No. Upper Valley Unit #3 Sec. 13, T. 36 S., R. 1 E., Garfield County, Utah

Gentlemen:

Upon receiving your 'Well Completion or Recompletion Report and Log" for the above mentioned well, it was noted that a directional survey was made and a Formation Density Log was run. It would be appreciated if we could receive said data.

It would also be appreciated if you would complete the enclosed Form OGCC-8-X, and return to this office as soon as possible.

Thank you.

Very truly yours,

GIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER RECORDS CLERK

kgw

Enclosure - Forms







TENNECO OIL COMPANY · P. O. BOX 1714 · 835 SECOND AVENUE · DURANGO, COLORADO 81302

March 16, 1965

Utah Oil & Gas Conservation Commission 348 East South Temple Suite 301 Salt Lake City, Utah

Attention: Kathy G. Warner

Gentlemen:

Enclosed is a directional survey and a formation density log which were run on the Upper Valley Unit No. 3, Section 13, T. 36 S., R. 1 E., Garfield County, Utah. Also enclosed is Form OGCC-8-X, which you requested.

Yours very truly,

TENNECO OIL COMPANY

J. H. Watkins

District Office Supervisor

:bjo

Encl.

(SUBMIT IN DUPLICATE)

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

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[Indian
SUNDRY NOTICES	AND I	REPORTS O	Lease No N WELLS
Totice of Intention to Drill	Su	ibsequent Report of V	Water Shut-off
otice of Intention to Change Plans	1 1		Altering Casing
otice of Intention to Recard or Repair		bsequent Report of I	Redrilling or Repairistory
otice of Intention to Pull or Alter Casing otice of Intention to Abandon Well			istory
otice of Intention to Abandon Well			
(INDICATE ABOVE BY CHECK MA	RK NATURE OF	REPORT, NOTICE, OR OTHER DA	ATA)
			June 18, , 1965
Well No3 is located732 ft, fro	m S li	ne and .516 ft. fr	om line of Sec13
SE/4 SW/4 Sec. 13. 36 S (% Sec. and Sec. No.) (Twp.)		(Range)	(Meridian)
Upper Valley Kaibab G	arfield.		Utah
(Field)	(County or Subd	ivision)	(State or Territory)
A drilling and plugging bond has been filed wit	AILS OF		
(State names of and expected depths to objective sands jobs, cementing points, and all other important work, s	; show sizes urface form	, weights, and lengths of ation, and date anticipat	proposed casings; indicate mudding te spudding-in.)
Move in service unit, run 200' of 5	:1/2# 15	z# N-80 slotted l	iner to TD of 6646
with Burns setting sub at top of li	ner at 6	5446'. Repair po	ssible leak in top
of 7-5/8" liner at 3165', set retri	evable b	oridge plug at ap	proximately 3250.
Run Beker RT-8 nacker at approximat	celv 3089	5' and test top o	f 7-5/8" liner and
if leak is found, squeeze with ceme	ent, cles	n out, run tubin	g and rods and put
on pump.			
			JTAH OIL AND GAS
		CONSERVATION	COMMISSION
		DATE 6/2//65	Jan & Burchel
		7	CHIEF PETROLEUM EN
I understand that this plan of work must receive appro	oval in writi	ing by the Commission b	efore operations may be commenced.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

J. H. Watkins

Title District Office Supervisor

Address P. O. Box 1714

.....Durango, Colorado.....

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Form 9–331 (May 1968)	· · · · · · · · · · · · · · · · · · ·	TED STA		SUBMIT IN (Other instruction	CATE*	Form a Budget	pproved. Bureau No	. 42-RM24
	DEPART	TMENT OF TH	IE INTERIOR	verse side)	6	LEASE DESIGNA	TION AND	
ω		GEOLOGICAL S	SURVEY			U-019379		
$\mathbf{y} \sim \mathbf{s}$	UNDRY NO	TICES AND R	EPORTS ON	WELLS	. 6	. IF INDIAN, ALI	OTTER OR 1	RIBB NAME
				to a different reservoir als.)				
/	OSE ATTM	JATION FOR TENMI	1— 101 such propos	G15, /		UNIT AGREEME	NT NAME	
OIL K WA	SLL OTHER			•			: . :.	
. NAME OF OPERAT					 8	FARM OR LEAS	E NAME	
Tenneco O	il Company			•		Upper Va	llev	
. ADDRESS OF OPE					9.	WELL NO.		-
P. O. Box	1714, Durar	ngo, Colorado		·		3		
See also space 1	L (Report location 7 below.)	clearly and in accord	ance with any State	e requirements.*	10). FIELD AND PO	OL, OR WIL	DCAT
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(Other)	<u> </u>	CHANGE FLANS		(NOTE: Report	results of	multiple comple n Report and L	tion on We	-[
f		The second (Classic etc.	de all mandanant det	ails, and give pertinen and measured and true				
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Form 9–331	UN ED STATES	SUBMIT IN TRIP \TE*	Form approved.
May 1963) DEPAR	TMENT OF THE INTER	RIOR (Other instruction re-	Budget Bureau No. 42-R1424. 5. LEASE DESIGNATION AND SERIAL NO.
	GEOLOGICAL SURVEY		U-019379
		ONL WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NC	TICES AND REPORTS	ON WELLS	
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•			7. UNIT AGREEMENT NAME
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. NAME OF OPERATOR			8. FARM OR LEASE NAME
Tenneco Oil Cor	pany		
. ADDRESS OF OPERATOR		•	9. WELL NO.
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14. PREMIT NO.	7656		Garfield Utah
6. Check	Appropriate Box To Indicate	Nature of Notice, Report, or (Other Data
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TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	CHANGE PLANS	(Other)	
(Other)		(Note: Report result	s of multiple completion on Well bletion Report and Log form.)
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all acid residu	ie. Re-Run tubing and	d pump. Test well	
			그는 문화 경우 원활이 뭐야 되었다.
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18. I hereby certify that the foregoin	1 /		
SIGNED D. U. Jo	TITLE S	r. Production Clerk	DATE 9-1-71
(This space for Federal or State	office use)		
, <u>,</u>			DAMM
APPROVED BY	TITLE		DATE
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Form 9-331 (May 1963) • DEPAR	HALLED STATES	ATTM:	
DEFAIL	UNITED STATES -	- SUBMIT IN TEXT CA	Form approved. Budget Bureau No. 42-R14
	,	IOR verse side)	5. LEASE DESIGNATION AND SERIAL NO
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Suita 1200 Iinaala	Torrow Dida Dansa	0-1 1	9. WELL NO.
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			11. SEC., T., R., M., OR BLK. AND
			SURVEY OR AREA
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	15. ELEVATIONS (Show whether DE	<u></u>	
16. CL 1 A		GR	Garfield Utah
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FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
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(Other) 17. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS (Clearly state all pertinen	Completion or Reco	sults of multiple completion on Well ompletion Report and Log form.)
17. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS (Clearly state all pertinen ionally drilled, give subsurface located)	Completion or Reco	unts or muitiple completion on Well ompletion Report and Log form.) ites, including estimated date of starting an rtical depths for all markers and zones perti
17. DESCRIBE PROPOSED OR COMPLETED OF	PERATIONS (Clearly state all pertinentionally drilled, give subsurface located	Completion or Reco	empletion Report and Log form.)
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17. DESCRIBE PROPOSED OR COMPLETED OF proposed work. If well is direct nent to this work.)* Moved in service un perforations 6645! crude oil, swabbed, 6442! Well tested prior to Well tested after to the well after the well after the well after the well is direct to the well is di	nit, pulled tubing and to 6808 W/12,000 gals, Re-Run 204 jts. of to acid treatment = 25 treatment 9-10-71 = 59	Completion or Recognized and give pertinent data details, and give pertinent data data and true versions and measured and true versions 28% LSTNE, display 2-7/8 tubing and response and re	ites, including estimated date of starting an rical depths for all markers and zones pertical depths for all marke

Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

September 13, 1971

Mr. G. A. Ford Tenneco Oil Company Suite 1200 Lincoln Tower Building Denver, Colorado 80203

Re: Well No. 3, Upper Valley unit SE\s\\\ sec. 13, T 36 S, R 1 E, SLM Garfield County, Utah Lease Utah 019379

Dear Mr. Ford:

Would you please check the location of the subject well. Your Sundry Notices dated September 1, and September 10, 1971, show the location to be 2065' FNL and 3870' FEL sec. 13. If correct this location would be in the SW\(\frac{1}{2}\)NW\(\frac{1}{2}\) sec. 13 and on lease Utah 013734.

The original surveyor's plat for the well shows the location to be 732.1' north and 516.3' west of the south quarter corner of section 13.

Please advise.

Sincerely yours,

Gerald R. Daniels, District Engineer

cc: State Division O&G Cons.



REPORT OF WATER ANALYSIS



Company

TENNECO OIL COMPANY ESCALANTE, UTAH

Sample Marked

DIST. 15 or Valley Unit Date Analysis No.

17-Feb-76 76V242,C

Sampling Date Date Sample Rec'd.

2-3-76

2-11-76

SE,	SW,	sec	13,	T365,	RIE
			/	,	/

DISSOLVED SOLIDS Cations	mg/l	meq/I		S AS COMPOUNDS mg/l
Sodium, Na(calc.) Calcium, Ca Magnesium, Mg Barium, Ba	2320. 920. 219.	101. 46.0 18.0	as NaCl as CaCO ₃ as CaCO ₃ as BaSO ₄	2300 . 900 .
Sum of Cations	3460.	165.		
Amons Chloride,Cl Sulfate,S04 Carbonate,C03 Bicarbonate,HC03	3230. 2060.	92.3 43.0 29.6	as NaCl as Na2SO4 as CaCO3 as CaCO3	5400. 3050.
Sum of Anions	7150.	165.		
Dis. Solids (calc.) Total Iron,Fe Acid to Phen.,CO2	10600. .4 110.	•0 2•5	as Fe as CaCO ₃	.4 250.
OTHER PROPERTIES Ph (units) Spac. Gravity (g/ml) Turbidity (jtu)	7.5 1.004 14.0		CaCO ₃ STABI ② 70° F. ② 120° F. ② 160° F. Method of Stil	

D. G. HASS H. E. KING

Remarks:

VISCO CHEMICALS



KAND

FORM OGCC-8-X

rellier: • Continued

STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Operator Te	enneco Oil Company	Address Durar	Box 1714 Igo. Colorado Box 4567	Phone 247-5494
Contractor_	Loffland Brothers			Phone
Location SE	表 SW 表 Sec. 1	3 т. 36 ^{МХ} к. 1 ^E	Garfield	County, Utah
Water Sands:				1
. <u>1</u>	Depth	<u>Volume</u>		Quality
From	То	Flow Rate or Head	Na 1 10 000	TROFFIESH or Salty
1. No	water flows encou	ntered while drilling	U be the '' ''	lade 11
2.	(A.16)	The Brogster won	ik an oi	rkliau.
2	•	taking a separation		r deox)
4.			at which the	epth :
5_				
~ ·		(Continued o	n reverse side	e if necessary)

Remarks:

- NOTE: (a) Upon diminishing supply of forms, please inform the Commission
 - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form)
 - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

Tenne co 0:1 Co to Citation Oil and Eas Co.p.

N0950 to N0365

UPPER VALLEY UNIT

Eff 9-1-87

FED D 1 1000

							0	DIVISION OF IL, GAS & MINING
Upper	Valley	#1	SE/4NE/4 Water Inje		•	T-36-S,	R-1-E	43-017-11001
	Valley	#2	NW/4NW/4	Sec.	13,	T-36-S,	R-1-E	43-017-16025
Upper	VBAB Valley	#3	SE/SW					43-017-16026
	KBAB Valley	#4	SE/SE					43-017-16027
WIW Upper	Valley	# 5	SE/SW					43-017-16028
Poい Upper	/KBAB Valley	#6	SE/NW	Sec.	13,	T-36-S,	R-1-E_	43-017-20233
wiw Upper	Valley	# 7	SE/NE	Sec.	24.	T-36-S,	R-1-E	43-017-202582
Pow) Upper	Valley	#8	NW/SW	Sec.	13,	T-36-S,	R-1-E	43-017-20275
Upper	/KBAB Valley		NW/SE	Sec.	24,	T-36-S,	R-1-E.	43-017-20324
Upper	Valley	#10	SE/NE	Sec.	25,	T-36-S,	R-1-E.	43-017-30001
Upper	/ KBAB Valley		SE/SE	Sec.	25,	T-36-S,	R-1-E,	43-017-30002
Upper	/KBAB Valley	#12	NW/SW	Sec.	6,	T-37-S,	R-2-E	43-017-30015
Upper	IKBAB Valley	#13	NE/NW	Sec.	24,	T-36-S,	R-1-E.	43-017-30003
Upper	Valley		SE/SE	Sec.	11,	T-36-S,	R-1-E.	43-017-30004
	/KBAB Valley		SE/SW	Sec.	24,	T-36-S,	R-1-E.	43-017-30005
ωιω _{Upper}	Valley	#16	SW/NE	Sec.	11,	T-36-S,	R-1-E_	43-017-30007
	Valley	#17	SE/NE	Sec.	36,	T-36-S,	R-1-E	43-017-30011
Upper	Valley	#17X	SE/NE	Sec.	36,	T-36-S,	R-1-E	43-017-30071
Upper	/ KBAB Valley	#18	NW/SW	Sec.	31,	T-36-S,	R-2-E	43-017-30012
	Valley	#19	NW/NW	Sec.	6,	T-37-S,	R-2-E	43-017-30013
Upper	Valley	#20	NW/NE	Sec.	25,	T-36-S,	R-1-E.	43-017-30014
Upper	/ KBAB Valley	#21	NW/NW	Sec.	7,	T-37-S,	R-2-E.	43-017-3002/
PPA Upper	Valley	#22	SE/NW	Sec.	14,	T-36-S,	R-1-E.	43-017-30025
WIW Upper	Valley	#23	SE/NW					43-017-30030 V
い1 WUpper	Valley	#24	NE/NE					43-017-30041 V
₩ IW Upper	Valley	#25	SW/SE	Sec.	36,	T-36-S,	R-1-E_	43-017-3au33 ~



UPPER VALLEY UNIT (Continued)

DIVISION OF OIL, GAS & MINING

win		Valley		SW/SW	Sec.	24,	T-36-S,	R-1-E_	43-017-30036V
	Upper	Valley	#27	NW/SE	Sec.	7,	T-37-S,	R-2-E	43-017-30039V
	Upper	KBAB Valley	#28	NW/NE	Sec.	24,	T-36-S,	R-1-E_	43-017-30032
	Upper	/kBAB Valley	#29	SW/SW					43-017-30034
		IKBAB Yalley		SE/NW					43-017-30037
		/KEAR		SE/NE	Sec.	14,	T-36-S,	R-1-E_	43-017-30042 ~
	Pow	KBAB Valley	•	NW/SE	Sec.	25,	T-36-S,	R-1-E	43-017-30043
พเพ	• •	•		NW/NE					43-017-30047
۵ιω				SW/NE					43-017-30065V
ww				•					
$\omega l\omega$	Upper	Valley	# 39	MM/ NE	Sec.	24.	T365	RIE	43-017-30048V
$\omega_1\omega$	- 11	<i>5</i> 7	- 1			. , ,	,		

Form OGC-1b

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

SUB TRIPLICATE (Other structions on reverse side)

DIV	VISION OF OIL, GAS, AND	MINING	5. LEASE DESIGNATION AND SERIAL NO. Varies
SUNDRY N (Do not use this form for p	OTICES AND REPORT FOR THE PORT OF THE PROPERTY OF THE PERMIT—" (or	S ON WELLS	6. IF INDIAN, ALLOTTER OR TRIBE NAME 020910
OIL WALL OTH	ì	NEED () 1 1999	Upper Valley Unit
Tenneco Oil Com	ipany No950	FED 01 1500	8. FARM OR LEASE WAME
	Englewood, CO 80155	DIVIGION OF OIL, GAS & MINING	9. WELL NO.
4. LOCATION OF WELL (Report locat See also space 17 below.) At surface	ion clearly and in accordance with	any State requirements.*	Upper Valley - Kaibab 11. SSC. 7. B., M., OB BLE. AND
			Townships 36S,37S;Range 1E
14. PERMIT NO.	15. SLEVATIONS (Show whoth	her DF, RT, GR, etc.)	Garfield Utah
	: Appropriate Box To Indica	te Nature of Notice, Report, or	Other Data
Tenneco Oil Company I various sections of Citation Oil and Gas	has sold its interest Township 36S, 37S and Corp. (16800 Greensp ttached is a list of	(Other) (Note: Report result (e was to 300. Houston, Texas 77060)
18. I hereby cortify that the forego		Sr. Administrative Ana	lyst DATE 1/27/88
(This space for Federal or State	TITLE		DATE

STATE OF UTAH DIVISIC F OIL, GAS AND MINING

	5. Lease Designation and Serial Number: U 019379
SUNDRY NOTICES AND REPORT	S ON WELLS 6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to r	e-enter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	for such proposals. Upper Valley Unit
1. Type of Well: OIL GAS OTHER:	8. Well Name and Number: Upper Valley #3
2. Name of Operator	9. API Well Number:
Citation Oil & Gas Corp.	43-017-16026
 Address and Telephone Number: 8223 Willow Place South, Suite 250, Houston, Texas 77070-50 	10. Field and Pool, or Wildcat: Upper Valley
4. Location of Well 2/24 FWL	225 (201) 405-5004 Oppor Valley
Footages: 516.3 FEL & 732.1 FSL	County: Garfield
QQ, Sec., T., R., M.: SW Sec. 13-36S-1E	State: UT
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
	SUBSEQUENT REPORT
NOTICE OF INTENT (Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	☐ Abandonment* ☐ New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
Change of Plans	Change of Plans Shoot or Acidize
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off
Multiple Completion Water Shut-Off	
	Other
	Date of work completion
Approximate date work will start 1999	December 1 to a fill-title Completion and Becompletions to different recognics on WEI
	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
	* Must be accompanied by a cement verification report.
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, an vertical depths for all markers and zones pertinent to this work.) Citation Oil & Gas Corp. requests permission to repair dow	d give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true nhole ESP and return well to production.
Accepted by the Utah Division of Oil, Gas and Mining Date: 91499 By:	AUG 27 1999 DIV. OF OIL, GAS & MINING
Name & Signature: Sharol Sharol	n Ward Title: Regulatory Administrator Date: 8/16/99

Form 3160-5 (November 1994)

UNITED STATES DEPARTMEN F THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

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TTN10370	
	•
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6. If Indian, Allottee or Tribe Name

	abandoned v	well. Use Form 3160-3 (APD)	for such	proposals.			
	Type of Well	edidalara (s. 1877). Santara	ijairii Augus Augusta lasa			7. If Unit o 8910081 7	r CA/Agreement, Name and/or No. 780
1.	Type of Well ☐ Gas Wel	Il				8. Well Na	me and No.
2.	Name of Operator					Upper V	alley Unit #3
	CITATION OIL & GA	S CORP.				9. API Wel	
3a.	Address		3b. Phone	No. (include are	a code)	43-017-1	6026
	P.O. Box 690688, Houst		(281)	469-9664		10. Field a	nd Pool, or Exploratory Area
4.	· -	ec., T., R., M., or Survey Description)					alley Kaibab
	516.3' FEL & 732.1' FS	SL; Sec. 13, T36W, R1E; SE	SW			_	or Parish, State County, Utah
	12. CHECK A	PPROPRIATE BOX(s) TO IN	DICATE	NATURE OF	NOTICE, RE	PORT, OR	OTHER DATA
	TYPE OF SUBMISSION	Ī			OF ACTION		
П	Notice of Intent	Acidize	Deepen	П	Production (Start	/Resume)	Water Shut-Off
ш	1100000 01 1110111	Alter Casing	Fracture T	reat 🗆	Reclamation	•	Well Integrity
Ø	Subsequent Report	Casing Repair	New Cons		Recomplete		Other Attempted to
	Subsequent Report			=	Temporarily Aba	ndon	repair well and return
$\overline{}$		Change Plans	Plug and A			uidon	to production - well SI
<u>니</u>	Final Abandonment Notice	Convert to Injection	Plug Back		Water Disposal		to production - wen 52
	testing has been completed. determined that the site is ready? On 8/12/99, MIRU and up @6292'. POOH ar released WL. PU overs jarred. Moved approxidownhole but not up. bumper sub, jars and I moved fish uphole 48". fluid into well and atterwith 197 jts 2-7/8" tubi	Final Abandonment Notices shall be for final inspection.) I ND WH. Unset slips, tubin nd RIH with WL jet cutter. shot with cutrite guide, bump imately 20' uphole when star Pushed bottom of fish to 6. DC's. Tagged fish @6337' a. Released overshot and pultimpted to swab. Final FL @ing. LD 77 jts for workstring	g stuck (). Cut tu per sub, j: ted movi 576.70' K and milled (led 20 jts	ther all requirements of the property of the p	ents, including recled tely 5663'. RU and POOH. I intensifier. Relatched fisched fish. POOH with oversh @6291'. Pun CIBP on wireli	amation, hav WL for Ran gau RH - mille h and con OH. PU not and ta nped appr	erval, a Form 3160-4 shall be filed on the been completed, and the operator has freepoint. Tubing free to tag ge ring on WL to 6230' and the top of fish, latched fish and attinued to jar, continued to go wash pipe with cutting shoe, gged fish @6295', jarred and towimately 150 bbls produced t @6265'. LD tools and RIH
14.	I hereby certify that the foregoname (Printed Typed) Debra Harris	tiffs in the land phitect		Title Regulatory A	Analyst		
	Signature /) /	Harris		Date 9/20/99			
			. High	A. Gerenian	Salama (Car		
Арр	proved by		alaman di Serie di S	Title	rada, sele i persone espera especial de la companya	ing the say produced the set of	Date
certi		e attached. Approval of this notice cal or equitable title to those rights o conduct operations thereon.				l	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH DIVISIO F OIL, GAS AND MINING

	5. Lease Designation and Serial Number: U019379 (Federal)				
SUNDRY NOTICES AND REPORT	S ON WELLS 6. If Indian, Allottee or Tribe Name:				
Do not use this form for proposals to drill new wells, deepen existing wells, or to r	e-enter plugged and abandoned wells. 7. Unit Agreement Name:				
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form	for such proposals. Upper Valley Unit 8. Well Name and Number:				
1. Type of Well: OIL GAS OTHER:	Upper Valley Unit #3				
2. Name of Operator	9. API Well Number:				
Citation Oil & Gas Corp.	43-017-16026				
 Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-9664 	10. Field and Pool, or Wildcat: Upper Valley Kaibab				
4. Location of Well	Oppor variey residue				
Footages: 516.3' FEL & 732.1' FSL	County: Garfield				
QQ, Sec., T., R., M.: SE SW Sec. 13, T36S, R1E	State: Utah				
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA				
NOTICE OF INTENT	SUBSEQUENT REPORT				
(Submit in Duplicate)	(Submit Original Form Only)				
Abandonment New Construction	Abandonment* New Construction				
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing				
Change of Plans Recompletion	Change of Plans Shoot or Acidize				
Conversion to Injection Shoot or Acidize	Conversion to Injection Vent or Flare				
Fracture Treat Vent or Flare	Fracture Treat Water Shut-Off				
Multiple Completion Water Shut-Off	Repair ESP and return to production - well left SI				
	Other				
Other					
	Date of work completion 8/21/99				
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL				
•	COMPLETION OR RECOMPLETION AND LOG form				
	* Must be accompanied by a cement verification report.				
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) On 8/12/99, MIRU and ND WH. Unset slips, tubing stuck @approximately 5663'. RU WL for freepoint. Tubing free to tag up @6292'. POOH and RIH with WL jet cutter. Cut tubing @6245' and POOH. Ran gauge ring on WL to 6230' and released WL. PU overshot with cutrite guide, bumper sub, jars, DC's and intensifier. RIH - milled top of fish, latched fish and jarred. Moved approximately 20' uphole when started moving downhole. Relatched fish and continued to jar, continued to go downhole but not up. Pushed bottom of fish to 6576.70' KB and unlatched fish. POOH. PU wash pipe with cutting shoe, bumper sub, jars and DC's. Tagged fish @6337' and milled to 6403'. RIH with overshot and tagged fish @6295', jarred and moved fish uphole 48". Released overshot and pulled 20 jts - top of fish @6291'. Pumped approximately 150 bbls produced fluid into well and attempted to swab. Final FL @6017'. POOH. Ran CIBP on wireline and set @6265'. LD tooks and RIH with 197 jts 2-7/8" tubing. LD 77 jts for workstring. RDMO. Left well shut in.					
lame & Signature: Will Market Debra Harris Title: Regulatory Analyst Date: 9/20/99					

(This space for State use only)

CITATION OIL AND GAS CORPORATION WELLBORE DIAGRAM AND INFORMATION

Well Name:	UVU #3	Field:	Upper Valley Unit		_
Updated:	9/20/99	Location:	(NE/SE/SE) Sec. 13	-T36S-R1E	
County:	Garfield	State:	<u>Utah</u>	Utah	
Current Stat:	Shut-In Producer (ESP) (8/99)				
Wellhead - 7" H	Trans: 3 x 75 KVA 12,500/1 20" 70# @ 54' w/ 100 sx circ (24" Hole)		Sec. 13-T3	516' FEL (NE/ 66S-R1E County, Utah	SE/SE)
Services Services Services	13-3/8" 48# H-40 @ 1330' w/	780 sx circ	TUBING/ESP DET		
		Obs			Donth
)		Qty KB	Description	Length 14.00	Depth 14.00
\		I I	7/8" J-55 8rd Open Ended	3,786.00	3,800.00
				†	
				_	
	TOC @ 2375' (est)			 	
	100 @ 2575 (03.)		# <i>}</i> **	 	
12-1/4" Hole				FISH	12.60
	10-3/4" 51# N-80 @ 3225' w/ 2	36 sx		2 7/8 cut off 4 jts 2 7/8 tbg	13.66' 126.20'
	BOC @ 4374' (sqz'd through TOL) TOC @ 5846' WELL SI			Bleeder 1 jt 2 7/8" tbg Check Vlv 2 jts 2 7/8" tbg 2 7/8" sub	.80° 31.55° .80° 63.10° 4.00°
_	CIBP @6265' KB WLM (9' KB) (8-99))		110 stg pmp 185 stg pmp Intake	9.2' 14.8' 1.00'
9-5/8" (1 Hole	—Fish= TOF 6295' KB, BOF 6579.41' k		Seal Mtr	6.10' 13.20'	
7-5/8" 26# J55 liner@3166'-6646'w/200sx & 7			DL w/300sx	TOTAL= 284.	41'
7-5/8" Hole	6646' - 6808' (Compl & Acid: 10/64, A 5-1/2" 17# N-80 slotted liner @		w/ no emt		
TD: 6808		, J.J	MV VIIIT		

CITATION OIL & GAS CORP.

DAILY WORKOVER REPORT

•			
Field: L	Dear	Valley	Well: LIVLI 3 Date: 11-16-99 Days: L Reported by: K. Fudge
		7	
Rpt No			Days:
D4 = 1N=			Reported by: K. Fuage
K19 NO		•	Kepor ced by:
Current Ac	tivity:	TH	
			·
		•	
From	To	Hrs	Details of Past 24 hrs Operations
			Pressured Cag & CIBP to 290 psi, lost 20 psi in 1/2 hrs. Released pressure, circulated pkr fluid. Final report.
			The state of the s
		1	20 ps; in 1/2 hrs. Keleased pressure,
			and I do I down Chill I to I against
		 	circulated per fluid. Final report.
		1.	
		 	
1		•	
		 	
1			
		-	
			· -
<u> </u>	1		Daily Well Cost
	Item	Cost	Item Cost
Rig Cost			Cementing
Labor			Supervision Tbg, rods, pumps
Location Trucking			Other
Mud & wtr			
(includes			T. J. D23 Cook
Rentals			Total Daily Cost Cumulative Cost
Wireline			CUMUTALIVE COSC

FORM 9

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		UTU-019379 (Federal)			
SUNDRY NOTICES AND REPORT	6. If Indian, Allottee or Tribe Name:				
Do not use this form for proposals to drill new wells, deepen existing wells, or to r Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for	7. Unit Agreement Name: Upper Valley Unit				
	in a sour proposale.	8. Well Name and Number:			
1. Type of Well: OIL GAS OTHER:		Upper Valley Unit #3			
2. Name of Operator Citotion Oil & Cos Corp		9. API Well Number: 43-017-16026			
Citation Oil & Gas Corp. 3. Address and Telephone Number:		10. Field and Pool, or Wildcat:			
P.O. Box 690688, Houston, Texas 77269-0688 (281) 469-966	4	Upper Valley Kaibab			
4. Location of Well					
Footages: 516.3' FEL & 732.1' FSL		County: Garfield			
QQ, Sec., T., R., M.: SE SW Sec. 13, T36S, R1E		State: Utah			
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPOR	RT, OR OTHER DATA			
NOTICE OF INTENT		ENT REPORT			
(Submit in Duplicate)	(Submit Orig	ginal Form Only)			
Abandonment New Construction	Abandonment*	□ New Construction			
☐ Casing Repair ☐ Pull or Alter Casing	Casing Repair	Pull or Alter Casing			
☐ Change of Plans ☐ Recompletion	Change of Plans	Shoot or Acidize			
	Conversion to Injection	Vent or Flare			
Fracture Treat Vent or Flare	Fracture Treat	Water Shut-Off			
Multiple Completion Water Shut-Off	Other Perform Integrity te	st and TA wellbore			
Other	B.A. of code committees				
Approximate date work will start	Date of work completion				
Approximate date work will start	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form				
	* Must be accompanied by a cement verification	report.			
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent detes. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Per Sundry Notice dated 9/20/99, attached is a current wellbore diagram and wellbore integrity test dated 11/16/99. Mr. Al McKee of the BLM was notified of the test but elected not to witness same. Citation Oil & Gas Corp. requests approval to maintain this wellbore in a Temporarily Abandoned status.					
RECEIVED					
DEC - 2 1999					
DIVISION OF OIL, GAS & MINING					
Name & Signature: Debra Harris Title: Regulatory Analyst Date: 11/30/99					
(This space for State use only)					

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

		5. Lease Designation and Serial Number: Federal UTU019379		
		6. If Indian, Allottee or Tribe Name:		
SUNDRY NOTICES AND REPORT	S ON WELLS			
Do not use this form for proposals to drill new wells, deepen existing wells, or to	re-enter plugged and abandoned wells.	7. Unit Agreement Name:		
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for	n for such proposals.	Upper Valley Unit 8. Well Name and Number:		
1. Type of Well: OIL GAS OTHER:	Upper Valley Unit #3			
2. Name of Operator		9. API Well Number:		
Citation Oil & Gas Corp.		43-017-16026 10. Field and Pool, or Wildcat:		
 Address and Telephone Number: P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-719 	4	Upper Valley Kaibab		
4. Location of Well 7/34 FUL				
Footages: 516.3' FEL & 732.1' FSL		County: Garfield		
QQ, Sec., T., R., M.: SE SW; Sec. 13, T36S, R1E		State: Utah		
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	ORT, OR OTHER DATA		
NOTICE OF INTENT	SUBSEQ	UENT REPORT		
(Submit in Duplicate)	(Submit O	riginal Form Only)		
Abandonment New Construction	Abandonment*	New Construction		
Casing Repair Pull or Alter Casing	Casing Repair	☐ Pull or Alter Casing		
Change of Plans Recompletion	Change of Plans	Shoot or Acidize		
☐ Conversion to Injection ☐ Shoot or Acidize	Conversion to Injection	☐ Vent or Flare		
Fracture Treat Vent or Flare	Fracture Treat	── Water Shut-Off		
Multiple Completion Water Shut-Off	Other	_		
Other Extend TA status				
Extend In Status	Date of work completion			
Approximate date work will start 2001	Report results of Multiple Completions and	Recompletions to different reservoirs on WELL		
	OG form			
* Must be accompanied by a cement verification report.				
DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) Citation Oil & Gas Corp. requests an extension of TA status for this well as there is a planned review of horizontal potential for inactive wellbores in this field which will be addressed in 2001.				
COPY SENT TO OPERATOR Date: 01-09-01 Indicate: CHO				
RECEIVED				
The well has been nonactive or nonproductive for 1 year, 5 months. In accordance with R649-3-36, the well may remain shut in or temporarily abandoned until January, 2002, at which time either the well shall be plugged or good cause shall be demonstrated to the Division as to why the well should not be plugged.				
APPROVED BY: APPROVED BY: 4-January-2001 DIVISION OF OIL, GAS AND MINING				
Name & Signature: Welker Makker Debra Harris Title: Prod./Regulatory Coord. Date: 12/22/2000				
(This space for State use only)				

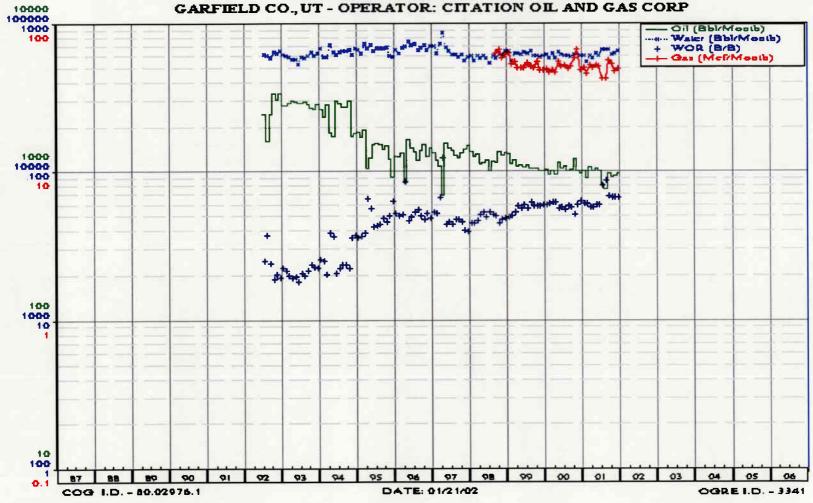
UPPER VALLEY UNIT WELL #3 CANDIDATE FOR POTENTIAL HORIZONTAL COMPLETION

Citation would like to maintain the Upper Valley Unit No. 3 in a TA'd condition for potential future use in possibly using horizontal drilling to further develop this portion of the field. The well has not produced since 1999 but directly offsets one of the better producers in the Unit, the Upper Valley Unit No. 29. A plot of this well's recent production history is included for support. Based on this, it is believed that the Upper Valley Unit No. 3 may be well positioned for a potential horizontal lateral to more completely develop oil reserves in this area of the reservoir. Unfortunately, the NYMEX spot price of oil has deteriorated from a peak of approximately \$33.00 in October of 2000 to present levels of \$18.00/BO. Further, the differential between NMYEX prices and Upper Valley Unit wellhead price is significant and has further eroded the development economics at present. With the recent historical wide swings in product prices, future prices may result in very favorable economics for this type of development. Therefore, we would request that Citation be allowed to hold the Upper Valley Unit 3 in the present TA'd status."

UPPER VALLEY 29

UPPER VALLEY FIELD, KAIBAB ZONE

GARFIELD CO., UT - OPERATOR: CITATION OIL AND GAS CORP



STATE OF UTAH DIVISION OF OIL, GAS AND MINING

•	Federal UTU019379
SUNDRY NOTICES AND REPOR	6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells, or to	re-enter plugged and abandoned wells. 7. Unit Agreement Name:
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN for	m for such proposals. Upper Valley Unit 8. Well Name and Number:
1. Type of Well: OIL GAS OTHER:	Upper Valley Unit #3
Name of Operator	9. API Well Number:
Citation Oil & Gas Corp.	43-017-16026
Address and Telephone Number:	10. Field and Pool, or Wildcat:
P.O. Box 690688, Houston, Texas 77269-0688 (281) 517-719	Upper Valley Kaibab
4. Location of Well 3/34 Full Footages: 516.3' FEL & 732.1' FSL	County: Garfield
QQ, Sec., T., R., M.: SE SW; Sec. 13, T36S, R1E	State: Utah
11. CHECK APPROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT	SUBSEQUENT REPORT
(Submit in Duplicate)	(Submit Original Form Only)
Abandonment New Construction	Abandonment* New Construction
Casing Repair Pull or Alter Casing	Casing Repair Pull or Alter Casing
	☐ Change of Plans ☐ Shoot or Acidize
	Conversion to Injection Vent or Flare
Conversion to Injection Shoot or Acidize	
Fracture Treat Vent or Flare	
Multiple Completion Water Shut-Off	Other
Other Extend TA status	
	Date of work completion
Approximate date work will start N/A	Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form
•	* Must be accompanied by a cement verification report.
vertical depths for all markers and zones pertinent to this work.)	and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true us for this well. I have attached information pertaining to the
****	. In accordance with R649-3-36, good cause has been shown for
an extension of shurtin time until	3. 2002 BEGETNED
Utah Division of Oil, Gas and Mining	
	JAN 25 2002
Date:	DIVISION OF
13. Name & Signature: Allera Hallers Debi	OIL, GAS AND MINING ra Harris Title: Prod./Regulatory Coord. Date: 1/22/02
(This space for State use only)	

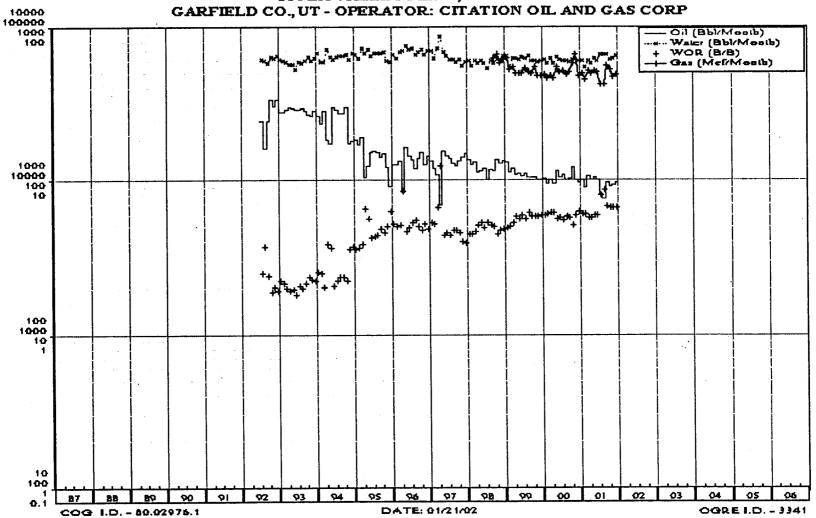
STATE OF UTAH DIVISION OF OIL, GAS AND MINING

ate ate	7/04	Federal Approval Of This Action is Necessary	JAN 2 8 2004		
Utal	epted by the h Division of as and Mining	ructions on Reverse Side)	RECEIVED		
Name & Signature:		on Ward Title: Regulatory A	Administrator Date: 1/23/04		
13	γ	The second secon	eron. It of		
COPY SENT TO OPERATOR Date: 4-8-04 Initials: CHO					
vertical depths for all markers and zone	ssion to retain this wellbore in a ter				
- -		Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND I			
Approximate date work will start		Date of work completion			
Multiple Completion	☐ Water Shut-Off	Other Temporary Abanc	loned Status Renewal		
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off		
Conversion to Injection	Shoot or Acidize	Conversion to Injection	☐ Vent or Flare		
Change of Plans	Recompletion	Change of Plans	Shoot or Acidize		
Casing Repair	☐ Pull or Alter Casing	☐ Casing Repair	Pull or Alter Casing		
Abandonment	New Construction	Abandonment*	New Construction		
	OF INTENT t in Duplicate)	**-*-	QUENT REPORT Original Form Only)		
11. CHECK APPF	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REP	ORT, OR OTHER DATA		
QQ, Sec., T., R., M.: SE SW	Sec. 13, 36S, 1E		State: Utah		
4. Location of Well Footages: 2124 FWL & 7.	32.1 FSL		County: Garfield		
	, Texas 77269 (281) 517-7800	***************************************	Upper Valley Kaibab		
Address and Telephone Number:			10. Field and Pool, or Wildcat:		
 Name of Operator Citation Oil & Gas Corp. 			43-017-16026		
OIL GAS	OTHER:		Upper Valley Unit #3		
Type of Well:			8. Well Name and Number:		
Do not use this form for	proposals to drill new wells, deepen existing wells, or to PPLICATION FOR PERMIT TO DRILL OR DEEPEN for	re-enter plugged and abandoned wells.	7. Unit Agreement Name: Upper Valley Unit		
SUND	6. If Indian, Allottee or Tribe Name:				
			5. Lease Designation and Serial Number: UTU 019379		

UPPER VALLEY UNIT WELL #3 CANDIDATE FOR POTENTIAL HORIZONTAL COMPLETION

Citation would like to maintain the Upper Valley Unit No. 3 in a TA'd condition for potential future use in possibly using horizontal drilling to further develop this portion of the field. The well has not produced since 1999 but directly offsets one of the better producers in the Unit, the Upper Valley Unit No. 29. A plot of this well's recent production history is included for support. Based on this, it is believed that the Upper Valley Unit No. 3 may be well positioned for a potential horizontal lateral to more completely develop oil reserves in this area of the reservoir. Unfortunately, the NYMEX spot price of oil has deteriorated from a peak of approximately \$33.00 in October of 2000 to present levels of \$18.00/BO. Further, the differential between NMYEX prices and Upper Valley Unit wellhead price is significant and has further eroded the development economics at present. With the recent historical wide swings in product prices, future prices may result in very favorable economics for this type of development. Therefore, we would request that Citation be allowed to hold the Upper Valley Unit 3 in the present TA'd status."

UPPER VALLEY 29 UPPER VALLEY FIELD, KAIBAB ZONE





State of Utah

Department of Natural Resources

Division of Oil, Gas & Mining

ROBERT L. MORGAN Executive Director

LOWELL P. BRAXTON Division Director MICHAEL O. LEAVITT

OLENE S. WALKER Lieutenant Governor

April 7, 2004

CERTIFIED MAIL NO. 7002 0510 0003 8602 6396

Ms. Sharon Ward Citation Oil & Gas Corporation P.O. Box 690688 Houston, Texas 77269-0688

Re: Extended Shut-in and Temporary Abandoned Well Requirements for

Federal Leases.

Dear Ms. Ward,

The Division of Oil, Gas and Mining (DOGM) is in receipt of sundries for the fourteen (14) Federal shut-in wells operated by Citation Oil & Gas Corporation (Citation). DOGM accepts Citation's plan of action to plug and abandon three (3) of the wells, re-complete two (2) of the wells, and convert one well to an injector during calendar year 2004. DOGM does have concerns regarding no future plans for the remaining eight (8) wells until years 2007 and 2008. Based upon the plan of action and other information provided at this time, DOGM approves all fourteen (14) wells for extended shut-in until January 1, 2005. Please submit recompletion and plugging procedures with notice of intent sundries upon finalization.

For reference, Attachment A lists the wells subject to the request. If you have any questions or need additional assistance in regards to the above matters please contact me at (801) 538-5281.

Dustin Doucet

Petroleum Enginee

FIELD	API	PLAN	SUNDRY	COMMENTS
Walker Hollow GR	43-047-15563	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30690	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30417	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30895	2004 Prod	12/08/2003	Return to Production 2004
Walker Hollow GR	43-047-30282	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30891	2007	01/23/2004	Return to Production or P/A 2007
Walker Hollow GR	43-047-30913	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-16504		04/30/2003	Recompletion or injection potential
Walker Hollow GR	43-047-30940	2004 P/A	12/08/2003	Return to Production or P/A 2004
Walker Hollow GR	43-047-30840	2004 Inj	12/08/2003	Conversion to injection 2004
Walker Hollow GR	43-047-31025	2007	12/08/2003	Return to Production or P/A 2007
Walker Hollow GR	43-047-30696	2007	12/08/2003	Return to Production or P/A 2007
Upper Valley Kaibab	43-017-16026		01/23/2004	Horizontal Potential
Upper Valley Kaibab	43-017-16025		01/23/2004	Future Deepening

Attachment A

STATE OF UTAH DIVISION OF OIL, GAS AND MINING

			5. Lease Designation and Serial Number: UTU 019379
			6. If Indian, Allottee or Tribe Name:
SUND			
Do not use this form for	proposals to drill new wells, deepen existing wells, or t	o re-enter plugged and abandoned wells.	7. Unit Agreement Name:
	APPLICATION FOR PERMIT TO DRILL OR DEEPEN R	orm for such proposals.	Upper Valley Unit
Type of Well: OIL GAS	OTHER:		8. Well Name and Number: Upper Valley Unit 3
	OTTLEK.		opper valley onit 3
2. Name of Operator			9. API Well Number:
Citation Oil & Gas Corp	•		43-017-16026
3. Address and Telephone Number:	- T 753/0 /201\ 215 5000		10. Field and Pool, or Wildcat:
4. Location of Well	n, Texas 77269 (281) 517-7800		Upper Valley Kaibab
Footages: 2124 FWL & 7	732.1 FSL		County: Garfield
-	Sec. 13, 36S, 1E		State: Utah
		ENATURE OF MOTION REP	
11. CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	E OF INTENT		QUENT REPORT
(Subn	nit in Duplicate)	(Submit (Original Form Only)
Abandonment	☐ New Construction	Abandonment*	New Construction
Casing Repair	Pull or Alter Casing	Casing Repair	Pull or Alter Casing
Change of Plans	Recompletion	☐ Change of Plans	Shoot or Acidize
Conversion to Injection	Shoot or Acidize	☐ Conversion to Injection	☐ Vent or Flare
Fracture Treat	☐ Vent or Flare	Fracture Treat	☐ Water Shut-Off
Multiple Completion	Water Shut-Off	Other	
☐ Other Temporary Aband	oned Status Renewal		
		Date of work completion	
Approximate date work will start			
		Report results of Multiple Completions and COMPLETION OR RECOMPLETION AND I	d Recompletions to different reservoirs on WELL LOG form
		* Must be accompanied by a cement verificati	ion report.
12. DESCRIBE PROPOSED OR COMPLE	ETED OPERATIONS (Clearly state all pertinent details,	and give pertinent dates. If well is directionally dri	illed, give subsurface locations and measured and true
vertical depths for all markers and zor	nes pertinent to this work.) Oval to retain this wellbore in a tem	norgrily shandoned status. Thi	is well is a candidate for a nossible
	ell has a CIBP set @6265' and pac		
•	•		•
		and the second s	· · · · · · · · · · · · · · · · · · ·
			<u> </u>
			HATOR
		initials:	D
		b,	
		A say	and the second second
13.	$(I _{OU})$		
Name & Signature:	Debi	ra Harris Title: Prod/Reg Co	ordinator Date: <u>7/27/2005</u>
(This energ for State use only)	Accepted by the		
(This space for State use only)	Utah Division of		DECENTER
(12\92)	Oil, Gas and Mining See Ins	structions on Reverse Side)	RECEIVED
-	17/2/2-	Enderal Approval Of This	AUG 0 2 2005
<u> </u>	Jate: 12/2/05	- Action Is Necessary	0 £ 200J

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

(5/2000)

4Tho 8/1/2007

	DIVISION OF OIL, GAS			5. LEASE DESIGNATION UTU 019379	N AND SERIAL NUMBER:
SUNDR	Y NOTICES AND RI	EPORTS ON WE	LLS	6. IF INDIAN, ALLOTTE	OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal				7. UNIT or CA AGREEM Upper Valley U	Jnit
TYPE OF WELL OIL WELL		OTHER		8. WELL NAME and NU Upper Valley U	
2. NAME OF OPERATOR:				9. API NUMBER:	
Citation Oil & Gas Corp.			PHONE NUMBER:	4301716026	OR WILDCAT:
3. ADDRESS OF OPERATOR: P O Box 690688	TY Houston STAT	TE TX ZIP 77269	(281) 517-7800	Upper Valley I	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124				COUNTY: Garfield	d .
QTR/QTR, SECTION, TOWNSHIP, RA		36S 1E		STATE:	UTAH
11. CHECK APP	PROPRIATE BOXES TO	INDICATE NATURI	OF NOTICE, REP	ORT, OR OTHER	DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
NOTICE OF INTENT	ACIDIZE	DEEPEN			E CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTU	RE TREAT		O REPAIR WELL
Approximate date work will start:	CASING REPAIR		NSTRUCTION	TEMPORARILY	
	CHANGE TO PREVIOUS PL		OR CHANGE	TUBING REPA	
87	CHANGE TUBING		ND ABANDON	VENT OR FLA	
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG B/	CTION (START/RESUME)	WATER SHUT	
Date of work completion:	CHANGE WELL STATUS		ATION (STANDAESOME)	OTHER:	
	COMMINGLE PRODUCING CONVERT WELL TYPE		PLETE - DIFFERENT FORMATIC		
Citation requests approve horizontal potential in the casing pressure at 0 psi.	val to retain this wellbore e future within the Upper	in a temporarily aba	ndoned status. This	well is an candida	te for a possible to surface with
				7-19-06 	116 P
				 Discharge Date of Established States of Section 1996 	
NAME (PLEASE PRINT) Sharon	Ward		TITLE Permitting Mai	nager	
SIGNATURES	won ub	rol	DATE 6/21/2006		
				REC	CEIVED
Uta	cepted by tha ah Division of	Federal Approval C Action Is Necess		JUN	2 3 2006
Oil, (Gas and Mining *			חוע חב חוו	L, GAS & MINING
	110/00	(See Instructions on Reve	rse Side)	טוע. טר טוו	., and a willivilly

	STATE OF UTAH		FOKIM 9
	DEPARTMENT OF NATURAL RESO DIVISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
SUNDRY	NOTICES AND REPOR	TS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill ne	w wells, significantly deepen existing wells below erals Use APPLICATION FOR PERMIT TO DRIL	current bottom-hole depth, reenter plugged wells, or to LL form for such proposals.	7. UNIT or CA AGREEMENTNAME: Upper Valley Unit
1. TYPE OF WELL OIL WELL	✓ GAS WELL ☐ OTHER		8. WELL NAME and NUMBER: Upper Valley Unit 3
2. NAME OF OPERATOR: Citation Oil & Gas Corp.			9. API NUMBER: 4301716026
3. ADDRESS OF OPERATOR: P O Box 690688	Houston STATE TX	77269 PHONE NUMBER: (281) 517-7309	10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124' F	WL & 732.1' FSL		соunтy: Garfield
QTR/QTR, SECTION, TOWNSHIP, RANG	BE, MERIDIAN: SESW 13 36S	1E	STATE: UTAH
11. CHECK APPR	OPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start:	ACIDIZE ALTER CASING CASING REPAIR	DEEPEN FRACTURE TREAT NEW CONSTRUCTION	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL TEMPORARILY ABANDON
9/12/2006 SUBSEQUENT REPORT	CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE WELL NAME	OPERATOR CHANGE PLUG AND ABANDON PLUG BACK	TUBING REPAIR VENT OR FLARE WATER DISPOSAL
(Submit Original Form Only) Date of work completion:	CHANGE WELL STATUS COMMINGLE PRODUCING FORMATION CONVERT WELL TYPE	PRODUCTION (START/RESUME) IS RECLAMATION OF WELL SITE RECOMPLETE - DIFFERENT FORMATION	WATER SHUT-OFF OTHER:
		all pertinent details including dates, depths, volui	
NAME (PLEASE PRINT) Sharon Wa	ard	TITLE Permitting Man	ager
SIGNATURE STORY	- Ward	DATE 9/8/2006	
Į.	ccepted by the Itah Division of Gas and Mining	ederal Approval Of This Action Is Necessary	RECEIVED

(5/2000)

SEP 1 4 2006

Upper Valley Unit #3 Procedure - Page 3

Work Over Procedure:

Comments:

- 1. Well was SI in 1999 following a failed WO attempt.
- 2. Well has a fish in the hole see schematic.

Objective:

Return to production.

- 1. MIRUSU.
- 2. ND Tree. NU 3M BOP's. TOOH w/ 2-7/8" tubing, standing back. Perform visual inspection of tubing.
- 3. PU Wash over shoe for 5 3/8" (DN 1300 pump OD = 4.00"), 1 jt 6 3/8" X 5.6" wash pipe 3-3 3/8" drill collars.
- 4. RIH and mill over CIBP @ 6265' and push up into wash pipe. POOH and ensure fish is in wash pipe. Contact Chad Stallard with results 713-249-4671.
- 5. PU Packer and RIH and set pkr @ 3000'. Load backside and pressure test to 1000 psi for 15 minutes to establish casing integrity. POOH.
- 6. PU and RIH w/BHA, ND BOP's. NU tree.
- 7. RDMOSU.
- 8. Place well on production and allow two days for stabilization prior to starting a one week test.

Notes:

- Pump DN 1300 4" OD.
- Motor 100 hp is likely 4.56" OD.
- #2 Flat cable dimensions 0.66"

List of Citation Contacts

Foreman

Gary Harding

Cell: 435.826.4245

Engineer

Chad Stallard

Office: 281-517-7527 Cell: 713.249.4671

Well Name: Updated: County: Current Stat	UVU #3 9/20/99 Garfield : Shut-In Producer (ESP) (8/99)	Field: Location State:	<u>Utah</u>	13-T36S-R1E	
Wellhead - 7"	Trans: 3 x 75 KVA 12,500/120 20" 70# @ 54' w/ 100 sx circ (24" Hole)	00 to 2400	Sec. 13	SL, 516' FEL (NE -T36S-R1E d County, Utah	/SE/SE)
	13-3/8" 48# H-40 @ 1330' w/ 78	80 sx circ	TUDIN GÆSD D	T'T A I I	
			TUBING/ESP D		
	(Qty	Description	Length	Depth
\		KB	0 m/on x 6 m 0 1 O 7 7	14.00	14.00
/	\\ -	120 120 Jts	2-7/8" J-55 8rd Open End	ed 3,786.00	3,800.00
\					
	-				
\	<i>11</i>				
411	TOC @ 22751 (22t)				
	TOC @ 2375' (est)				
[4]					
					·
2-1/4"			ŀ	EXCL	ŀ
Hole .				<u>FISH</u>	
			l i	2 7/8 cut off	13.66'
24	10-3/4" 51# N-80 @ 3225' w/ 230	5 sx		4 jts 2 7/8 tbg	126.20
1				Bleeder	.80'
ľ l l	BOC @ 4374' (sqz'd through TOL)			1 jt 2 7/8" tbg	31.55'
V.	TOC @ 5846'			Check Vlv	.80'
8				2 jts 2 7/8" tbg	
	WELL SI 8	2-24-99	Sandany-rig S	2 7/8" sub	4.00'
	WEDD ST C	J HT JJ	· [(, ,)	110 stg pmp	9.2'
3	OIDD OCOCEL WD MAIN (OLWD) (0.00)			185 stg pmp(4	
	CIBP @6265' KB WLM (9' KB) (8-99)			Intake	1.00'
9-5/8"	7	· (0) I(D) (0 0)	<i>"</i> \square	Seal	6.10'
Hole	Fish= TOF 6295' KB, BOF 6579.41' KE	3 (9° KB) (8-99	9)	Mtr (~4.56")	13.20'
				, ,	
? !!!	7-5/8'' 26# J55 liner@3166'-6646'\	w/200sx & '	TOL w/300sx	TOTAL= 284	.41'
\					
\;	6646' - 6808' (Compl & Acid: 10/64, Acid:	id: 8/71)			
7-5/8" (, , ,	•			
Hole)		(#0#L	ot /		
<u> </u>) 5-1/2" 17# N-80 slotted liner @ (0387 6808	o w/ no cmt		
TD: 680	٥				

Well Name: Updated: County: Current Stat:	UVU #3	Field: Location: State:	Upper Valley Unit (NE/SE/SE) Sec. 13- Utah	T36S-R1E	
Wellhead - 7" I	20" 70# @ 54' w/ 100 sx cir (24" Hole)		Sec. 13-T36	516' FEL (NE 5S-R1E ounty, Utah	E/SE/SE)
	17-1/4" Hole 13-3/8" 48# H-40 @ 1330' w/	780 sx circ			
			TUBING/ESP DET	AIL	
)		Qty	Description	Length	Depth
		KB	7/00 V 5 7 0 1 0 7 1 1	14.00	14.00
/		120 120 Jts 2-	7/8" J-55 8rd Open Ended	3,786.00	3,800.00
\	11				
7	TOC @ 2375' (est)			*****	
12-1/4" Hole	1 OC @ 2375' (est)				
	10-3/4" 51# N-80 @ 3225' w/ 2	236 sx			
3					
	BOC @ 4374' (sqz'd through TOL) TOC @ 5846'				
	WELL SI	8-24-99			
ЯΠ	*				
9-5/8" 🖟	Fish= TOF 6295' KB, BOF 6579.41'	KB (9' KB) (8-99)			
Hole 🔠 📙		, ,, ,			
	7-5/8" 26# J55 liner@3166'-664	6'w/200sx & TO	OL w/300sx		
) ! ! ;	-				
7.5/01	6646' - 6808' (Compl & Acid: 10/64,	Acid: 8/71)			
7-5/8"					
TD: 680) 5-1/2" 17# N-80 slotted liner (@ 6587' - 6808'	w/ no cmt		

	RCES .	FORM 9				
	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379					
SUNDRY	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to drill r	to not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.					
1. TYPE OF WELL OIL WELL	GAS WELL OTHER_		8. WELL NAME and NUMBER: Upper Valley Unit 3			
2. NAME OF OPERATOR:			9. API NUMBER: 4301716026			
Citation Oil & Gas Corp. 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:			
	Houston STATE TX ZIP	77269 (281) 517-7800	Upper Valley Kaibab			
4. LOCATION OF WELL	, , , , , , , , , , , , , , , , , , , ,					
FOOTAGES AT SURFACE: 2124'	FWL & 732.1' FSL		COUNTY: Garfield			
QTR/QTR, SECTION, TOWNSHIP, RAN	IGE, MERIDIAN: SESW 13 36S 1	E	STATE: UTAH			
OUTOK ADDI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE REPO	PT OP OTHER DATA			
	TOPRIATE BOXES TO INDICAT	TYPE OF ACTION	KI, OK OTILK BATA			
TYPE OF SUBMISSION	ACIDIZE	DEEPEN DEEPEN	REPERFORATE CURRENT FORMATION			
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL			
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON			
Approximate date from this state.	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR			
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE			
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL			
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	☐ WATER SHUT-OFF			
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: Shut-in			
10/23/2006	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	<u> </u>			
10/23/2006						

(This space for State use only)

NAME (PLEASE PRINT) Sharon Ward

RECEIVED NOV 2 0 2006

Permitting Manager

11/17/2006

TITLE

DATE

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	IRCES	FORM 9
	DIVISION OF OIL, GAS AND M		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
SUNDR	Y NOTICES AND REPORT	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	new wells, significantly deepen existing wells below culaterals. Use APPLICATION FOR PERMIT TO DRILL	urrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT OF CA AGREEMENT NAME: Upper Valley Unit 8910081780
1, TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: Upper Valley Unit 3
2. NAME OF OPERATOR: Citation Oil & Gas Corp.	· 		9. API NUMBER: 4301716026
	Houston STATE TX Z	PHONE NUMBER: (281) 517-7194	10. FIELD AND POOL, OR WLDCAT: Upper Valley Kaibab
4. LOCATION OF WELL FOOTAGES AT SURFACE: 732' I	FSL & 2124" FWL		county: Garfield
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN: SESW: 13 36S	推 集金额	STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	-
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
· · · · · · · · · · · · · · · · · · ·	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
OUDOFOURNIT DESCRIP	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS		✓ отнек: Renewal of TA Status
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
After a recent and unsuc approval to retain this we	ccessful attempt to retrieve a CIBI	Il pertinent details including dates, depths, volun P and reactivate this wellbore, Cit led status pending P&A. Once a ubmitted to your office.	ation Oil & Gas Corp. requests
			and the second of the second o
		COP Date Initial	11-75-04
NAME (PLEASE PRINT) Debra, H	larris /	Regulatory Con	npliance Coordinator
SIGNATURE MULL	ka Harris	DATE 8/10/2007	
(This space for State use only)	acepted by the	Federal Approval Of This	

Utah Division of Oil, Gas and Mining

Action Is Necessary

RECEIVED AUG 1 6 2007

(5/2000)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

[5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to drill no drill horizontal la	7. UNIT or CA AGREEMENTNAME: Upper Valley Unit		
TYPE OF WELL OIL WELL	WELL NAME and NUMBER:		
2. NAME OF OPERATOR:	Upper Valley Unit 3 9. API NUMBER:		
Citation Oil & Gas Corp.	4301716026		
3. ADDRESS OF OPERATOR: P O Box 690688	Houston STATE TX ZIP	77269 (281) 517-7309	10. FIELD AND POOL, OR WLDCAT: Upper Valley Kaibab
4. LOCATION OF WELL	STATE ZIP		
FOOTAGES AT SURFACE: 2124' F	FWL & 732.1' FSL		соинту: Garfield
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN: SESW 13 36S 1	E [:]	STATE: UTAH
11. CHECK APPR	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPOI	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
,	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Recover ESP Fish
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
attached procedure.			COPY SENT TO OPERATOR Date: 8 · 14 · 2008 Initials: K-S
Dridget Lie		D. 101 A. I	
NAME (PLEASE PRINT) Bridget Lis	Selline	TITLE Permitting Analys	61
SIGNATURE 105	et down	DATE 8/4/2008	
(This space for State use only) ACC Ut: Oil, (5/2000)	Gas and Man.	Federal Approval Of This Action Is Necessary actions on Reverse Side)	RECEIVED AUG 0 7 2008 M OF OIL, GAS & MINING
By:	JULY 1	9	IN OL MIT MAN OF MILL

WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #3 – Recover ESP Fish and RTP

DRILLED & COMPLETED: 10/64 LAST WO: 9/25/06 - Unsuccessful WO to recover fish.

Milled over CIBP & TOF to pumps but could not

pull free due to low tensile strength tubing.

LOCATION: 732' FSL, 516' FEL, NE SE SE Sec. 13, T36S, R1E

FIELD: Upper Valley COUNTY: Garfield STATE: UT

TD: 6808' KB PBTD: 6808' KB DATUM: 7657' GL KB to GL: 14'

CASING AND LINER RECORD

	SIZE	WT / GRADE	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
	20"	70#	54'	100 sx	24"	SURF	CIRC'D
İ	13 3/8"	48# / H-40	1330'	780 sx	17 1/4"	SURF	CIRC'D
	10 3/4"	51# / N-80	3225'	236 sx	12 1/4"	2375'	ESTIMATED
	7 5/8"	26# / J-55	6646'	200 sx	9 5/8"	5846'	TOL @ 3166' sqz'd w/
							300 sx (BOC @ 4374')
	5 1/2"	17# / N-80	6808'	None	7 5/8"	-	Slotted Liner – TOL @
							6587'

PRESENT FORMATION AND COMPLETION: Kaibab – all zones behind slotted liner f/ 6646' – 6808'

TUBING: 195 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 8/10/99 – DH Burn (3197 day run) – ESP stuck. FP, cut-off tbg @ 6245' WLM. Could not pull out w/ fish. Pushed fish DH. TOF @ 6295', BOF @ 6579'. Set CIBP @ 6265'.

FISH in hole consists of (T.R.) cut-off it 2.7/8" tbg. 4 its 2.7/8" tbg. Bleeder vlv. Lit 2.7/8" tbg.

FISH in hole consists of (T-B) cut-off jt 2 7/8" tbg, 4 jts 2 7/8" tbg, Bleeder vlv, 1 jt 2 7/8" tbg, Check vlv, 2 jts 2 7/8" tbg, 4' x 2 7/8" tbg sub, 110 stg & 185 stg DN1300 pumps w/

intake, Seal & Motor (total length of fish = 284.41')

PROCEDURE

- ✓ MI & Rack + 6900' 2 7/8" 6.5 ppf N-80 8rd EUE WS tubing
- ✓ MI & Rack + 350' 6 3/8" OD x 5 5/8" ID 24 ppf Wash Pipe
- ✓ MI & Rack (6) 4 1/2" OD x 2 1/4" ID 47 ppf Drill Collars and additional fishing tools including hydraulic jars, bumper sub & accelerator
- ✓ MI & RU pump, pit & swivel and fill with water
- ✓ Shoot fluid level & note same. Compare to previous swabbed FL of 5800' FS (10/06)
- 1. MI RU PU. NU 3M BOP. TOOH & LD 2 7/8" 6.5# J-55 10rd production tbg.
 - ➢ If Fluid level shot indicates FL is at previous depth of ~5800' FS, RIH w/ fishing BHA including OS, BS, DC's, Jar's & accelerator on 2 7/8" N-80 WS. Engage fish and attempt to jar free. If fish is NOT recovered, release OS & POOH LD fishing assembly and continue procedure.
 - > If FL is near surface, continue w/ procedure.
- 2. PU & RIH w/ mill shoe, ± 10 jts WP, jars, DC's & accelerator on 2 7/8" N-80 WS tbg to TOF.

- 3. RU power swivel & break reverse circulation. Mill over fish until circulation is lost. POOH & stand back BHA.
- 4. PU & RIH w/ 2 7/8" grapple in short catch OS, BS, jars, DC's & accelerator on 2 7/8" N-80 WS. Engage fish @ 6295' KB. Jar on fish to recover.
 - > If jarring is unsuccessful, it may be necessary to cut-off tubing w/ chemical cutter closer to TOF (i.e., 1/2 jt above bleeder valve). If deemed necessary, after cut, resume jarring to recover fish.
- 5. POOH w/ WS, BHA & fish. Verify full recovery if necessary, continue fishing operations until fish is recovered for pushed to TD.
- 6. PU & RIH w/ 6 3/4" MT bit & SN on 2 7/8" WS to top of 5 1/2" liner @ 6587' KB. POOH. PU & RIH w/ 6 3/4" bit, 7 5/8" scraper & SN on 2 7/8" WS to TOL. POOH & LD bit & scraper.
- 7. PU & RIH w/ 4 3/4" MT bit & SN on 2 7/8" WS to TD @ 6808'. If necessary, re-run w/ 5 1/2" scraper and/or clean out. POOH & LD bit.
- 8. PU & RIH w/ PKR & SN on 2 7/8" tbg to ± 3100'. Set PKR, load & PT annulus to confirm casing integrity.
- 9. POOH & LD 2 7/8" WS & PKR.
- 10. PU & RIH w/ new ESP equipment & cable on 2 7/8" production tubing. Land BOM @ ± 6500' KB.
- 11. ND BOP. NU WH. Return well to production.
- 12. Monitor production rates and FL's.

Well Name: Updated:	UVU #3 7/30/08 JTT Garfield	Field: Location: State:	Upper Valley U (NE/SE/SE) Se Utah		S-R1E
County:	Shut-In Producer (ESP) (8/99)		Otali		
Wellhead - 7" H	Current WB St 20" 70# @ 54' w/ 100 st (24" Hole)	tatus	Sec. Gard Completed: 10/6 Elevation: 7657 KB: 14'	13-T36S-R1 field County 4	
NATURAL SECTION SECTIO	17-1/4" Hole 13-3/8" 48# H-40 @ 1330	Failed at	VELL SI 8-24 tempt to recove)
		TU	BING/ESP DET	CAIL	
)	(Qty Des	scription	Length	Depth
1		KB	10.100.05		0.00
(195 2-7/8" 6.5# J-55	10rd (?) OE		0.00
Hole	TOC @ 2375' (est) 10-3/4" 51# N-80 @ 3225' BOC @ 4374' (sqz'd through TOTOC @ 5846'			Bleede 1 jt 2 7 Check 2 jts 2 2 7/8"	rut off 13.66° 7/8 tbg 126.20° er .80° 1/8" tbg 31.55° Vlv .80° 7/8" tbg 63.10° sub 4.00°
9-5/8" Hole	Fish= TOF 6295' KB, BOF 6579 7-5/8" 26# J55 liner@3166'- 6646' - 6808' (Compl & Acid: 10	-6646'w/200sx & TO	DL w/300sx	110 stg 185 stg Intake Seal Mtr	· •

Well Name: UVU #3 Field: Upper Valley Unit
Updated: 7/30/08 JTT Location: (NE/SE/SE) Sec. 13-T36S-R1E
County: Garfield State: Utah

Current Stat: Shut-In Producer (ESP) (8/99)

Wellhead - 7" HHS

ALL DESCRIPTION OF THE PARTY.

12-1/4 Hole

> 9-5/8" Hole

7-5/8" Hole

TD: 6808'

Proposed WB Status

20" 70# @ 54' w/ 100 sx circ (24" Hole)

Surface: 732' FSL, 516' FEL (NE/SE/SE)

Sec. 13-T36S-R1E Garfield County, Utah

Completed: 10/64 Elevation: 7657' KB: 14'

API #: 43-017-16026

17-1/4" Hole

13-3/8" 48# H-40 @ 1330' w/ 780 sx circ

PROPOSED TUBING/ESP DETAIL					
Qty	Description	Length	Depth		
	KB	9.00	9.00		
~204 jts	2-7/8" 6.5# J-55 8rd EUE tbg	6,436.20	6,445.20		
1	Drain valve	0.80	6,446.00		
1 jt	2 7/8" 6.5# J-55 8rd EUE tbg	31.55	6,477.55		
1	check valve	0.80	6,478.35		
2 jts	2 7/8" 6.5# J-55 8rd EUE tbg	63.10	6,541.45		
1	4' x 2 7/8" 6.5# J-55 8rd EUE tbg sub	4.00	6,545.45		
2	DN 1300 pump housings (~300 stg)	25.00	6,570.45		
1	Intake	1.00	6,571.45		
1	LSLSB Seal Section	10.00	6,581.45		
1	125 Hp Motor	15.00	6,596.45		

TOC @ 2375' (est)

10-3/4" 51# N-80 @ 3225' w/ 236 sx

BOC @ 4374' (sqz'd through TOL)

TOC @ 5846'

7-5/8" 26# J55 liner@3166'-6646'w/200sx & TOL w/300sx

6646' - 6808' (Compl & Acid: 10/64, Acid: 8/71)

5-1/2" 17# N-80 slotted liner @ 6587' - 6808' w/ no cmt

Well History Summary

Well: Upper Valley Unit #3

API: 43-017-16026

COG: WI: 99.90% NRI: 86.35%

Location: 732' FSL, 516' FEL (NE/SE/SE) Sec. 13-T36S-R1E

Garfield County, Utah

Elevations: 7657' GL 14' KB

<u>TD:</u> 6808' KB <u>PBTD:</u> 6808' KB

Casing: 20" 70 ppf @ 54' w/ 100 sx circ (24" Hole)

 $13-\frac{3}{8}$ " 48 ppf H-40 @ 1330' w/ 780 sx circ (17- $\frac{1}{4}$ " Hole)

 $10^{-3}/_{4}$ " 51 ppf N-80 @ 3225' w/ 236 sx ($12^{-1}/_{4}$ " Hole) (TOC @ 2375' est)

 $7^{-5/8}$ 26 ppf J-55 liner @ 3166' - 6646' w/ 200 sx; TOL sqz'd w/ 300 sx (9- $^{5/8}$ " Hole)

(TOC @ 5846' & BOC @ 4374')

 $5^{-1}/2$ " 17 ppf N-80 slotted liner @ 6587' - 6808' w/ no cmt (7- $\frac{5}{8}$ " Hole)

<u>Tubing:</u> 195 jts. 2 7/8" 6.5# J55 10rd (?) EUE (3786') Open Ended

3 x 75 KVA 12,500/1200 to 2400 trans.

Init Compl: 10/31/64: Drilled to TD. Installed slotted liner. Acid w/ 1000 gal 15%. Inst REDA ESP.

IP: 1016 BOPD & 0 BWPD

Logs: Unknown

Tops: Unknown

Res Props: $\phi = 21\%$ Oil Grav = 24.9° API

k = 10-135 md Drive = Btm Wtr

 $k_{avg} = 43 \text{ md}$ Frac Grad = 0.3 psi/ft (9/90) BHP = 856 psi (9/90) Static FL = 1500' FBTM (9/90)

Perforations: 6646' – 6808' slotted liner (Compl & Acid: 10/64, Acid: 8/71)

Well Status: Shut-In Oil Well (ESP) CIBP set @ 6265' WLM (8-21-99) Fish below CIBP

SEE WELLBORE DIAGRAM FOR BREAK DOWN OF FISH

Updated: 9/99

Workovers:

Date? Suspect wtr channeling through white rim ss directly below K-4 \(\phi \) zone.

8/21/71 Acid w/ 12,000 gal 15%

Reactivated well – unknown when S/I 12/10/87 \$10147 2/2/88 Cable Burnt. 2 of 3 pump stuck. Motor weak. New Pump: 123/86/124 DN2000 New Mtr: 100/100 1075-1075V/59A Cable burnt @ btm of 198th Jt. Mtr/pump/prot OK \$85,962 9/16/90 CO 6570' - 6800' scale/fill. Acid w/ 15% NEFE + add New pump: 110/185 DN1300 New Mtr 100 hp 1245V/47A New Used Cable: #2 flat 8/6/94 Changed out WH \$4088 6/19/99 Well BDH – uneconomic to fix. Nets \$289 @ \$17.50 NYMEX. Cost to fix is \pm \$40,000 if cable is unrepairable BDH (3197 day run) ESP stuck in hole. FP, Tbg Free. RIH w/ Jet Cutter. Cut Tbg 8-10-99 @6245' WLM. Attempt to Fish ESP. Could Not Pull Out With Fish. Pushed Fish DN Hole. TOF @6295' KB, BOF @6579.41' KB. Set CIBP @6265' KB WLM (used 9' KB) TIH w/ 120 Jts 2 7/8" 6.5# J55 EUE Tbg Open Ended. **SWI** Fish= Mtr. Protector, 110/185 stg pmps w/intake, 4' sub, 2 its 2 7/8" tbg, Check Vlv, \$90362 1 it 2 7/8" tbg, Bleeder, 4 its 2 7/8" tbg, Cut Off it 2 7/8" tbg (284.41') Workover to Recover Fish – Tagged CIBP @ 6265', milled over & pushed to 6295' (TOF) 9-25-06 in attempt to recover w/ OS & grapples – no physical evidence of recovery in fishing tools. Dressed off TOF (& possibly CIBP) w/ 6 1/8" concave mill to 6302'. CHC. WO TOF w/ wavy bottom shoe, 6 3/8" WP to 6516' – lost circ – PUH 8 its & regained (circ cable out?). Resume milling to 6546' - lost circ - PUH 3 jts & regained. CHC. Could not mill down past 6500' - shoe worn out. RIH w/ 6 1/2" OD x 5 5/8" ID flat bottom WO shoe + 10 its 6 3/8" WP, BS, Jars, $6 - 4 \frac{1}{2}$ " DC's (BHA = 510.5") & milled to top of sub pumps @ 6533'. The plugging off w/ sub cable – press inc to 1000# & lost circ – PUH to regain. RIH & mill additional 2 ft to 6535'. POOH & LD WP & Shoe. RIH w/ 2 7/8" grapple, OS, 6 DC's, Jars, BS & intensifier – engage TOF & jarred 1 hr moving fish uphole ~1 ft. Jarred 2 additional hrs w/ NO movement. Swab fluid down to 5800' - no entry - engage fish & Jar to 85K lbs – NO movement. Failed attempt to jar down. POOH LD fishing tools & Release. RIH OE w/ 195 Jts 2 7/8" J-55 10rd tubing.

\$248K

Abandon Fishing Operations (10/23/06)

	STATE OF UTAH DEPARTMENT OF NATURAL RESOU	RCES	FOR
DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.			7. UNIT or CA AGREEMENT NAME: Upper Valley Unit
TYPE OF WELL OIL WELL	GAS WELL OTHER		8. WELL NAME and NUMBER: Upper Valley Unit 3
NAME OF OPERATOR: Citation Oil & Gas Corp.			9. API NUMBER: 4301716026
ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
O Box 690688	Y Houston STATE TX ZIP	77269 (281) 517-7309	Upper Valley Kaibab
LOCATION OF WELL FOOTAGES AT SURFACE: 2124'	FWL & 732.1' FSL		county: Garfield
QTR/QTR, SECTION, TOWNSHIP, RAI	NGE, MERIDIAN: SESW 13 36S 1	E A	STATE: UTAH
CHECK APP	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	· _
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	✓ PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
itation Oil & Gas Corp. r	requests permission to plug and a	COPY SENT TO Date: 10.3.2	OPERATOR 2009
·		Initial s: <u>K</u>	5
AME (PLEASE PRINT) Bridget Li	senbe	TITLE Permitting Analy	st
150/:	be	5/22/2009	

(This space for State use only)

SIGNATURE

11.

Accepted by the Utah Division of Oil, Gas, and Mining

Federal Approval Of This Action is Necessary

Instructions on Reverse Side)

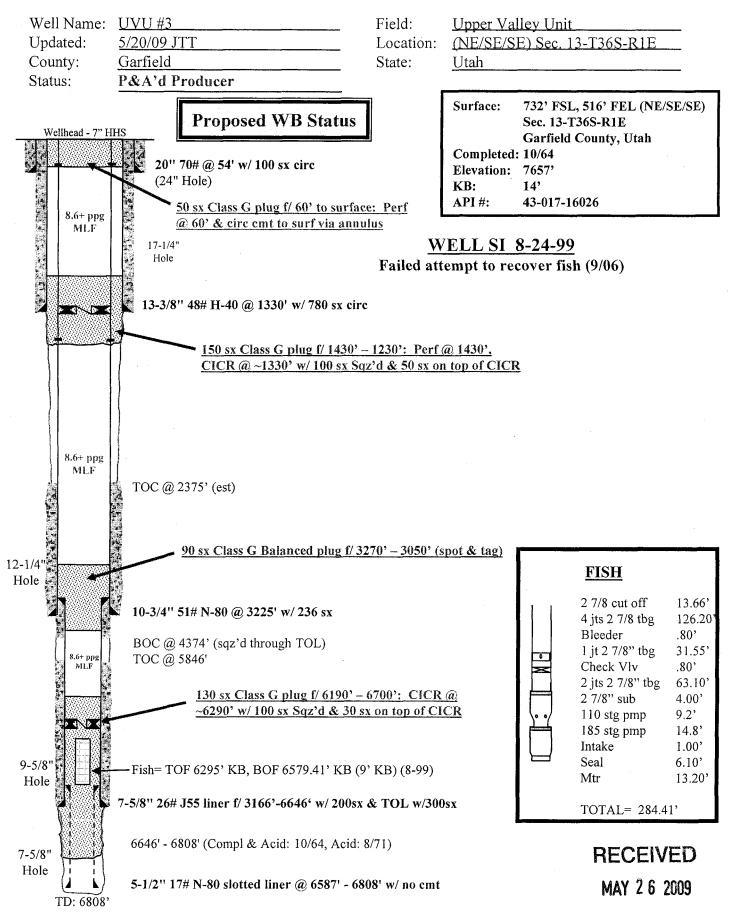
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(5/2000)

Well Name: UVU #3 Field: Upper Valley Unit (NE/SE/SE) Sec. 13-T36S-R1E Updated: 7/30/08 JTT Location: County: Garfield State: Utah Current Stat: Shut-In Producer (ESP) (8/99) Surface: 732' FSL, 516' FEL (NE/SE/SE) **Current WB Status** Sec. 13-T36S-R1E Wellhead - 7" HHS Garfield County, Utah Completed: 10/64 20" 70# @ 54' w/ 100 sx circ Elevation: 7657' (24" Hole) KB: 14' API#: 43-017-16026 WELL SI 8-24-99 17-1/4" Failed attempt to recover fish (9/06) Hole 13-3/8" 48# H-40 @ 1330' w/ 780 sx circ TUBING/ESP DETAIL Description Length Depth Qty KB 0.00 195 2-7/8" 6.5# J-55 10rd (?) OE 0.00 TOC @ 2375' (est) 12-1/4 **FISH** Hole 2 7/8 cut off 13.66 10-3/4" 51# N-80 @ 3225' w/ 236 sx 4 jts 2 7/8 tbg 126.20 Bleeder .80° BOC @ 4374' (sqz'd through TOL) 1 jt 2 7/8" tbg 31.55 TOC @ 5846' .80 Check Vlv 2 jts 2 7/8" tbg 63,10' 2 7/8" sub 4.00' 110 stg pmp 9.2' 185 stg pmp 14.8 Intake 1.00' Seal 6.10' 9-5/8" -Fish= TOF 6295' KB, BOF 6579.41' KB (9' KB) (8-99) Mtr 13.20 Hole 7-5/8" 26# J55 liner f/ 3166'-6646' w/ 200sx & TOL w/300sx TOTAL= 284.41' 6646' - 6808' (Compl & Acid: 10/64, Acid: 8/71) RECEIVED 7-5/8" Hole MAY 2 6 2009 5-1/2" 17# N-80 slotted liner @ 6587' - 6808' w/ no cmt

DIV. OF OIL, GAS & MINING

TD: 6808'



WORKOVER PROCEDURE

PROJECT: Upper Valley Unit #3 – Plug and Abandon

DRILLED & COMPLETED: 10/64 LAST WO: 9/25/06 – Unsuccessful WO to recover fish.

Milled over CIBP & TOF to pumps but could not

pull free due to low tensile strength tubing.

LOCATION: 732' FSL, 516' FEL, NE SE SE Sec. 13, T36S, R1E

FIELD: Upper Valley COUNTY: Garfield STATE: UT

TD: 6808' KB PBTD: 6808' KB DATUM: KB to GL: 14' 7657' GL

CASING AND LINER RECORD

SIZE	WT/GRADE	DEPTH	CEMENT	HOLE SIZE	TOC	REMARKS
20"	70#	54'	100 sx	24"	SURF	CIRC'D
13 3/8"	48# / H-40	1330'	780 sx	17 1/4"	SURF	CIRC'D
10 3/4"	51# / N-80	3225'	236 sx	12 1/4"	2375'	ESTIMATED
7 5/8"	26# / J-55	6646'	200 sx	9 5/8"	5846'	TOL @ 3166' sqz'd w/ 300 sx (BOC @ 4374')
5 1/2"	17# / N-80	6808'	None	7 5/8"	-	Slotted Liner – TOL @ 6587'

PRESENT FORMATION AND COMPLETION: Kaibab – all zones behind slotted liner f/ 6646' – 6808'

TUBING: 195 jts 2 7/8" 6.5 ppf J-55 8rd EUE tbg OE

MISC.: 8/10/99 – DH Burn (3197 day run) – ESP stuck. FP, cut-off tbg @ 6245' WLM. Could not pull out w/ fish. Pushed fish DH. TOF @ 6295', BOF @ 6579'. Set CIBP @ 6265'. FISH in hole consists of (T-B) cut-off jt 2 7/8" tbg, 4 jts 2 7/8" tbg, Bleeder vlv, 1 jt 2 7/8" tbg, Check vlv, 2 jts 2 7/8" tbg, 4' x 2 7/8" tbg sub, 110 stg & 185 stg DN1300 pumps w/ intake, Seal & Motor (total length of fish = 284.41')

PROCEDURE

- Notify BLM & State of Utah 48 hours before planned work.
- If required, Dig & Line WO Pit. Dig out & expose bradenhead valve to monitor.

Unload & rack <u>+</u> 6300' 2 3/8" workstring.

- 8.6+ ppg Mud Laden Fluid required between cement plugs.
- 1. MI RU PU. ND WH. NU BOP. TOOH & LD 2 7/8" 10rd tbg.
- 2. PU & tally RIH w/ CICR (for 7 5/8" 26 ppf liner) & SN on 2 3/8" WS tbg to TOF @ + 6295'. Set CICR @ 6290'.
- 3. EIR into CICR. If injection can be established, Mix & pump 130 sx Class G cement: Sqz below CICR w/ 100 sx. Sting out of CICR & cap w/30 sx. PUH ~150' (LD ~5 jts tbg) & reverse out.

NOTE: Establishing injection may be an issue with the fish in the well. If injection rate is not attainable at 1000#, sting out & cap CICR w/ 200' cement (~50 sx Class G). PUH ~220' (LD ~7 jts tbg) & reverse out.

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MAY 2 6 2009

- 4. PUH to \pm 6050' (LD ~3 jts tbg). Circulate casing w/ 8.6+ ppg mud laden fluid (MLF).
- 5. PUH to \pm 3270' (LD tbg). Mix & spot 90 sx Class G (w/ 2% CC) balanced plug f/ 3270' to 3050'. POOH w/ tbg (LD \pm 1820' tbg). WOC.
- 6. MI RU WL unit. RIH w/ sinker bar & tag TOC plug. POOH w/ WL. PU & RIH w/ perf gun (4 spf @ 90° phasing) & perforate 10 3/4" casing @ 1430'. POOH & LD perf gun. RD WL.
- 7. PU & RIH w/ CICR (for 10 3/4" 51 ppf casing) & SN on WS tbg to ± 1330'. Set CICR. RU pump truck & establish injection rate into squeeze perfs @ 1430'. Monitor 10 3/4" x 13 3/8" annulus for returns. Mix & pump 150 sx Class G. Sting out of retainer after pumping 100 sx through retainer & spot 50 sx on top of CICR. POOH & LD WS tbg.
- 8. MI RU WL. RIH & perf @ 60' (4 spf @ 90° phasing). RD MO WL. ND BOP. NU WH swedge (or use PKR @~5'). EIR into perfs @ 60'. Mix & pump 50 sx surface plug. Circulate cement out 10 3/4" X 13 3/8" annulus (bradenhead)
- 9. RD MO Cement pump truck & PU. Release & clear location of rental equipment & pipe.
- 10. Cut off WH & csg 6' below ground level. Install permanent monument that shows the well number, location and name of the lease, as per BLM regulations (i.e., no less than 4" in diameter, no less than 10' in length, of which 4' shall be above ground level).
- 11. Cut off anchors, back fill cellar & WO pit. Reclaim location.

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

•	5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379		
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal l	7. UNIT or CA AGREEMENT NAME: Upper Valley Unit		
1. TYPE OF WELL OIL WELL GAS WELL OTHER			8. WELL NAME and NUMBER: Upper Valley Unit 3
2. NAME OF OPERATOR: Citation Oil & Gas Corp.			9. API NUMBER: 4301716026
3. ADDRESS OF OPERATOR:	Houston STATE TX 21P 7	7269 (281) 517-7309	10. FIELD AND POOL, OR WILDCAT- Upper Valley Kaibab
4. LOCATION OF WELL	Y FROM STATE 1X ZEP /	1209 (201) 311-1309	Oppor Valley Natibals
FOOTAGES AT SURFACE: 2124	FWL & 732.1' FSL		соинту: Garfield
QTR/QTR, SECTION, TOWNSHIP, RAI	nge, meridian: SESW 13 36S 1E	\$5. \$1. \$ \$7. \$4.\$7	STATE: UTAH -
11. CHECK APP	ROPRIATE BOXES TO INDICATE	NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL.
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
**************************************	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
Date of work completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C	OMPLETED OPERATIONS. Clearly show all pe	rtinent details including dates, depths, volum	es, etc.
Citation Oil & Gas Corp.	requests permission to plug and ab	alluon the referenced well with	the attached procedure.
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NAME (PLEASE PRINT) Bridget L	isenbe	TITLE Permitting Analy	st
SIGNATURE BASIN	.br	DATE 5/22/2009	
GIGHTIONE			
(This space for State use only)	Accepted by the	1.6	
	A TO BE THE RESERVE OF THE PARTY OF THE PART	Federal Approval Of This	RECEIVED
	Oil, Gas and Mining	Action is Necessary	
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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DEPARTMENT OF NATURAL RESOUR	OE3	
DIVISION OF OIL, GAS AND MINING			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU 019379
SUNDRY	NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill n	ew wells, significantly deepen existing wells below curre sterals. Use APPLICATION FOR PERMIT TO DRILL fo	ent bottom-hole depth, reenter plugged wells, or to rm for such proposals	7. UNIT or CA AGREEMENT NAME: Upper Valley Unit 8910081780
TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:			Upper Valley Unit 3 9. API NUMBER:
Citation Oil & Gas Corp.			4301716026
3. ADDRESS OF OPERATOR:	Houston TV '	PHONE NUMBER: 77269-0688 (281) 517-7194	10. FIELD AND POOL, OR WILDCAT: Upper Valley Kaibab
P.O. Box 690688 4. LOCATION OF WELL	Houston STATE TX ZIP	7/209-0000 (201) 317-7194	Opper valley Raibab
FOOTAGES AT SURFACE: 732' F	SL & 2124' FWL		COUNTY: Garfield
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN: SESW 13 36S 1	Ē	STATE: UTAH
11. CHECK APPI	ROPRIATE BOXES TO INDICAT	E NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
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SUBSEQUENT RÉPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Renewal of TA Status
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	
	equests approval to retain this we n the well was approved by the St		ed status pending P&A. A Notice of /e are currently awaiting BLM
			COPY SENT TO OPERATOR
			Date: 8 · 12 · 2009
		•	Initials: <u>K</u> 5
NAME (PLEASE PRINT) Debra Hai	rris	TITLE Regulatory Com	pliance Coordinator
SIGNATURE Alle	a Harres	DATE 8/4/2009	
This space for State use only)	Utah Division of Oil, Gas and Mining	Federal Approval Of This Action Is Necessary	RECEIVED
Par	1 Pet Wind		AUG 1 0 2009
(5/2000) By	(See Instru	ctions on Reverse Side)	DIV. OF OIL, GAS & MINING



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STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

	UTU 019379
SUNDRY NOTICES AND REPORTS ON WELL	.S 6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	reenter plugged wells, or to 7. UNIT or CA AGREEMENT NAMÉ: Upper Valley Unit
1. TYPE OF WELL OIL WELL GAS WELL OTHER	8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	Upper Valley Unit 3 9. API NUMBER:
Citation Oil & Gas Corp.	4301716026
P O Box 690688 CITY Houston STATE TX ZIP 77269	PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: (281) 517-7309 Upper Valley Kaibab
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2124' FWL & 732.1' FSL	county: Garfield
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESW 13 36S 1E	STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE O	F NOTICE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYP	PE OF ACTION
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: CASING REPAIR CHANGE TO PREVIOUS PLANS DEEPEN FRACTURE TF CASING REPAIR OPERATOR CI	RUCTION TEMPORARILY ABANDON
10/1/2009 COMMINGLE PRODUCING FORMATIONS RECLAMATION	WATER DISPOSAL (START/RESUME) N OF WELL SITE OTHER: - DIFFERENT FORMATION
MIRU. Mix 130 sx class G cmt. Pump 100 sx below CICR & 30 sx above. 3270-3050. Pull tbg out of hole. RIH w/ Wireline tag balance plug. PUH to PU 10 3/4" CICR RIH & set @ 1330'. Filled csg & annulus w/ wtr. Mix anabove. POOH. Mix and pump 50 sx down annulus til cmt came to surface csg. Well plugged 10/1/2009.	Pump KCL 4% in & PUH to pump balance plug o 1430' & shot csg holes. POOH w/ Wireline LD tools. d pump 100 sx Class G cmt below CICR & 50 sx
NAME (PLEASE PRINT) Bridget Lisenbe	Permitting Analyst
SIGNATURE Bridst Sissuel DATE	11/3/2009

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